

## **Consultation Report**

### **Appendix 4: Section 42 Consultation 2018**

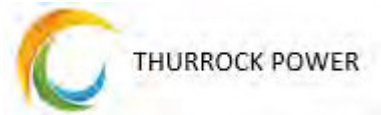
#### **Thurrock Flexible Generation Plant**

**Application document number A5.1.4**



# **Appendix 4.1**

**S46 Notice to SoS, 12.10.18**



1<sup>st</sup> Floor | 145 Kensington Church Street  
London | W8 7LP

12/10/2018

Richard Price  
National Infrastructure  
The Planning Inspectorate  
Temple Quay House  
Temple Quay  
Bristol  
BS1 6PN

Dear Richard,

**Thurrock Power Limited (a Statera Energy Group Company)**  
**Thurrock Power Flexible Generation Plant**  
**Section 46 Planning Act 2008 Notification**

The Secretary of State is hereby notified in accordance with section 46 of the Planning Act 2008 (the 'Act') that Thurrock Power Limited ('Thurrock Power') intends to make an application for a Development Consent Order ('DCO') to authorise the construction, operation and maintenance of a gas fired electricity flexible generation power station and battery storage facility ('the Project') under section 37 of the Act.

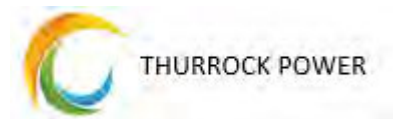
On 16<sup>th</sup> October 2018, Thurrock Power will commence statutory consultation with parties specified in the Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 (the 'Regulations'), relevant local authorities and people within the categories set out in section 44 of the Act.

Section 46 of the Act requires the applicant to send to the Secretary of State the same information it intends to send to consultees under section 42 of the Act, before the section 42 consultation begins. It is Thurrock Power's intention to dispatch the following documents to each consultee:

- A covering letter (sample enclosed, which explains that the consultation materials are available on the [thurrockpower.co.uk](http://thurrockpower.co.uk) website); and
- A copy of the S48 Public Notice of Application for DCO (copy enclosed).

Copies of the following are enclosed for information:

- A DVD containing the consultation materials, namely the Project's Preliminary Environmental Information Report, a Non-Technical Summary and a plan showing the full red line boundary; and
- A copy of the 'Have your Say' consultation document, which is being used in conjunction with the community consultation under section 47 and the consultation with non-prescribed consultees.



Should you require any further information, please do not hesitate to contact:

Thurrock Power Limited  
1<sup>st</sup> Floor  
145 Kensington Church Street  
London  
W8 7LP

Telephone: 0207 1860 580  
Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)

Yours faithfully

Andrew Troup  
Director

Encs: Sample letter to S42 prescribed consultees; S48 Notice; DVD of PEIR, NTS and Plan showing full red line boundary; and 'Have your Say' document.

## **Appendix 4.2**

**List of statutory consultees, including local authorities**

## **Appendix 4.2(a)**

### **Tabular List of Statutory Consultees**

## Thurrock Flexible Generation Plant

### Appendix 4.2 – List of statutory consultees, including local authorities

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
- Welsh Ministers	-	-	The application will not affect land in Wales	-	-
- Scottish Executive	-	-	The application will not affect land in Scotland	-	-
- Relevant Northern Ireland Department	-	-	The application would not affect land in Northern Ireland	-	-
<sup>1</sup> Health and Safety Executive	Health and Safety Executive	Mr Dave Adams (MHPD) Health and Safety Executive, NSIP Consultations, Building 2.2, Redgrave Court, Merton Road, Bootle, Merseyside, L20 7HS  NSIP.applications@hse.gov.uk	All cases	Yes	Yes
<sup>2</sup> National Health Service Commissioning Board	NHS England	NHS England, NHS Commissioning Board, PO Box 16728 Redditch B97 9PT  england.contactus@nhs.net	Application will affect land in England	Yes	Yes

	Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
3	The relevant clinical commissioning group	NHS Thurrock Clinical Commissioning Group	NHS Thurrock Clinical Commissioning Group Civic Offices, 2 <sup>nd</sup> Floor, New Road, Grays, RM17 6SL  Thurrock.ccg@nhs.net	Application will affect land in England	Yes	Yes
-	Relevant Health Board	-	-	The application would not affect land in Scotland	-	-
4	Natural England	Natural England	Natural England, Consultation Service, Hornbeam House, Electra Way, Crewe Business Park, Crewe, Cheshire, CW1 6GJ  consultations@naturalengland.org.uk	All applications likely to affect land in England	Yes	Yes
5	The Historic Buildings and Monuments Commission for England	Historic England	Historic England – East of England Brooklands 24 Brooklands Avenue, Cambridge, CB2 8BU  [REDACTED] [REDACTED] [REDACTED] [REDACTED]	All applications likely to affect land in England	Yes	Yes
6	Relevant Fire and Rescue Authority	Essex County Fire and Rescue Service	Essex County Fire and Rescue Service Headquarters Kelvedon Park, Rivenhall, Witham, Essex, CM8 3HB	All cases	Yes	Yes



Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
7 Relevant Police and Crime Commissioner	Essex Police and Crime Commissioner	Office of the Essex Police and Crime Commissioner 1 <sup>st</sup> Floor, Kelvedon Park, London Road, Rivenhall, Witham, Essex, CM8 3HB zxsfv pfcc@essex.pnn.police.uk	The application is in England and is outside of London and Wales	Yes	Yes
15 Parish Councils	--	-	There are no parish councils for the application red line boundary.	-	-
16 Environment Agency	Environment Agency	Mr Pat Abbott Planning Advisor Environment Agency Iceni House Cobham Road, Ipswich IP3 9JD  <a href="mailto:planning.ipswich@environment-agency.gov.uk">planning.ipswich@environment-agency.gov.uk</a> Cc: [REDACTED]	All applications likely to affect land in England	Yes	Yes
- Scottish Environment Protection Agency	-	-	The application does not affect land in Scotland	-	-
- The Scottish Human Rights Commission	-	-	Removed by Regulation 3 (3) of the 2013 Amendment Regulations for land in England	-	-

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
- Relevant AONB Conservation Boards	Kent Downs AONB	Kent Downs AONB Katie Miller, Planning Manager Kent Downs AONB unit, West Barn, Penstock Hall Farm, Canterbury Road, East Brabourne, Ashford, Kent, TN25 5LL	The proposal affects an AONB managed by a Conservation Board	No	Yes
- Royal Commission on Ancient and Historical Monuments of Wales	-	-	The application will not affect the historic environment in Wales	-	-
- The Natural Resources Body for Wales	-	-	The application will not affect land in Wales	-	-
18 Homes and Communities Agency (Homes England as of January 2018)	Homes England	Homes England Fry Building 2 Marsham Street London SW1P 4DF  enquiries@homesengland.gov.uk	Application is in England/ statutory undertaker	Yes	Yes
- Joint Nature Conservation Committee	-	-	Proposal is not within the offshore area 12nm from the coastline	-	-
- Scottish Natural Heritage	-	-	The application will not affect land in Scotland	-	-

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
19 Maritime and Coastguard Agency	Maritime and Coastguard Agency	Helen Croxson Acting OREI Advisor Maritime and Coastguard Agency, Bay 2/25, Spring Place, 105 Commercial Road, Southampton, Hants, SO15 1EG [REDACTED]	Included for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes
20 Marine Management Organisation	Marine Management Organisation	Marine Management Organisation, Licensing Support Team, Lancaster House, Hampshire Court, Newcastle Upon Tyne, NE4 7YH <a href="mailto:marine.consents@marine-management.org.uk">marine.consents@marine-management.org.uk</a>	Included for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes
21 Civil Aviation Authority	Civil Aviation Authority	ORA5 Civil Aviation Authority Craig Jiggins, ATM Technical Specialist, Safety and Airspace Regulation Group, CAA House 45-59 Kingsway London WC2B 6TE [REDACTED] <a href="mailto:dco.coordination@caa.co.uk">dco.coordination@caa.co.uk</a> Cc: <a href="mailto:Airspace.policy@caa.co.uk">Airspace.policy@caa.co.uk</a>	Application is likely to affect an airport or its current or future operation.	Yes	Yes
- Secretary of State for Transport	-	-	Application will not affect lengths of road for which the SoS is Highway Authority	-	-

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
- Integrated Transport Authorities	-	-	The application will not affect transport within, to, or from an integrated transport area within an ITA	-	-
- Passenger Transport Executives	-	-	The application will not affect transport within or to an integrated transport area within a PTE	-	-
22 Relevant Highways Authority	Thurrock Council	Thurrock Council FAO: Head of Highways Thurrock Council Civic Offices, New Road, Grays, RM17 6SL  dm@thurrock.gov.uk <a href="mailto:highways@thurrock.gov.uk">highways@thurrock.gov.uk</a> [REDACTED]	The application is likely to impact on the volume of traffic in the vicinity of the proposal during construction	Yes	Yes
23 The relevant strategic highways company	Highways England	Teresa Gonet Spacial Planning Team Highways England Company Ltd Bridge House, 1 Walnut Tree Close, Guildford GU1 4LZ  <a href="mailto:planningse@highwaysengland.co.uk">planningse@highwaysengland.co.uk</a> Cc: [REDACTED] [REDACTED]	The application is likely to impact on the volume of traffic in the vicinity of the proposal during construction	Yes	Yes

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
- Transport for London	Transport for London	Michele Dix Transport for London Windsor House 42-50 Victoria Street London SW1H 0TL  boroughplanning@tfl.gov.uk	The application will affect transport within to or from Greater London	Yes	Yes
- Coal Authority	-	-	The application site does not lie within an area of past, present or future coal mining	-	-
- Office of Road and Rail and approved operators	-	-	The application will not affect the rail transport industry	-	-
26 Relevant Internal Drainage Board	There is no IDB – Essex County Council is being consulted as lead local flood authority	Essex County Council Contact details on S43 list of local authorities	The proposal relates to an area of flood risk	Yes	Yes
- The Canal and River Trust	Canal and River Trust	-	The application will not affect inland waterways	-	-
27 Trinity House	Trinity House	FAO Steve Vanstone Navigation Services Officer, Navigation Directorate, Trinity House, Tower Hill, London EC3N 4DH  [REDACTED] <a href="mailto:navigation.directorate@thls.org">navigation.directorate@thls.org</a> Cc: [REDACTED]	Including for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
28 Public Health England, an executive agency of the Dept of Health	Public Health England	NSIP Team Public Health England Wellington House 133-155 Waterloo Road London SE1 8UG Nsipconsultations@phe.gov.uk	Included for completeness in the event the proposal were to involve chemicals which could potentially cause harm to people	Yes	Yes
Relevant Statutory Undertakers		See separate table			
30 Crown Estate Commissioners	The Crown Estate	The Crown Estate Commissioners The Crown Estate 1 St James's Market London SW1Y 4AH  NSIP@thecrownestate.co.uk	Included for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes
- Forestry Commission	Forestry Commission England	Corinne Meakins Local Partnership Advisor Forestry Commission England East & East Midlands Area Santon Downham Brandon, Suffolk IP27 0TJ  [REDACTED] [REDACTED]	Included for completeness, as consulted by PINS at the EIA Scoping stage	Yes	Yes
- Natural Resources Body for Wales	-	-	The application will not affect land in Wales	-	-
- Relevant local Health Board	-	-	The application will not affect land in Wales	-	-

Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
- National Health Service Trust	-	-	Application will not affect land in Wales	-	-
31 Secretary of State for Defence	Ministry of Defence	Ministry of Defence, Whitehall London SW1A 2HB <a href="mailto:DIO-Safeguarding-Statutory@mod.gov.uk">DIO-Safeguarding-Statutory@mod.gov.uk</a> Cc: <a href="mailto:DIO-Safeguarding-Comms@mod.gov.uk">DIO-Safeguarding-Comms@mod.gov.uk</a>	Included for completeness, as consulted by PINS at the EIA Scoping stage	Yes	Yes
- Office for Nuclear Regulation	-	-	The application will not affect matters relevant to the ONR purposes	-	-

## Relevant Statutory Undertakers

	Schedule 1 Description	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
-	Relevant Clinical Commissioning Group	NHS Thurrock Clinical Commissioning Group	Already listed as a Prescribed body	Yes	Yes
-	The National Health Service Commissioning Board	NHS England	Already listed as a Prescribed Body	Yes	Yes
31	The relevant NHS Foundation trust	East of England Ambulance Service NHS Trust	East of England Ambulance Service NHS Trust Trust Headquarters Whiting Way, Melbourn, Cambridgeshire, SG8 6EN	Yes	Yes
32	Railways	Network Rail Infrastructure Ltd	Tom Higginson Network Rail Infrastructure Ltd Floor 5, 1 Eversholt Street, London NW1 2DN  <a href="mailto:TownPlanningSE@networkrail.co.uk">TownPlanningSE@networkrail.co.uk</a>	Yes	Yes
	Railways	Highways England Historical Railways Estate	Highways England Historical Railways Estate Hudson House Toft Green York, YO1 6HP  <a href="mailto:hreenquiries@highwaysengland.co.uk">hreenquiries@highwaysengland.co.uk</a>	Yes	Yes
-	Civil Aviation Authority	Civil Aviation Authority	Already listed as a Prescribed Body	Yes	Yes
-	Road Transport	Transport for London	Already listed as a Prescribed Body	Yes	Yes



Schedule 1 Description	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
- Dock and Harbour Authority	Port of London Authority	Port of London Authority London River House Royal Pier Road Gravesend, London DA12 2BG  [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
Dock and Harbour Authority	Forth Ports (Port of Tilbury)	Peter Ward, Commercial Director Paul Dale, Asset and Site Director Port of Tilbury Leslie Ford House Tilbury, RM18 7EH  [REDACTED] [REDACTED]	Yes	Yes
- Lighthouse	Trinity House	Already listed as a Prescribed Body	Yes	Yes
33 Licence Holder (Chapter 1 of Part 1 of Transport Act 2000)	NATS En-route (NERL) Safeguarding	NATS Safeguarding, Corporate & Technical Centre, 4000 Parkway, Whiteley, Fareham PO15 7FL  natssafeguarding@nats.co.uk	Yes	Yes
34 Universal Service Provider	Royal Mail Group	Royal Mail Group, 100 Victoria Embankment, London, EC4Y 0HQ  [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
- Homes and Communities Agency	Homes England	Already listed as a Prescribed Body	Yes	Yes
- Environment Agency	The Environment Agency	Already listed as a Prescribed Body	Yes	Yes

Schedule 1 Description		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
35	The Relevant water and sewage undertaker	Affinity Water	FAO: Julie Smith Affinity Water Head Office Tamblin Way, Hatfield, Hertfordshire AL10 9EZ [REDACTED]	Yes	Yes
	The Relevant water and sewage undertaker	Anglian Water	Anglian Water PO Box 4994 Lancing, BN11 9AL [REDACTED] [REDACTED]	Yes	Yes
	The Relevant water and sewage undertaker	Essex and Suffolk Water	Essex and Suffolk Water Sandon Valley House Canon Barns Road East Hanningfield, Chelmsford CM3 8BD developmentenquiries@nwl.co.uk	Yes	Yes
36	Public Gas Transporters	Cadent Gas Limited	Cadent Gas Limited, Ashbrook Court, Central Boulevard, Prologis Park, Coventry, CV7 8PE [REDACTED] [REDACTED]	Yes	Yes

Schedule 1 Description		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
37	Public Gas Transporters	Energetics Gas Limited	Energetics Gas Limited International House, Stanley Boulevard, Hamilton International Technology Park, Glasgow, South Lanarkshire, Scotland, G72 0BN	Yes	Yes
38	Public Gas Transporters	Energy Assets Pipelines Limited	Energy Assets Pipelines Limited, Ship Canal House, 98 Kings Street, Manchester M2 4WU	Yes	Yes
39	Public Gas Transporters	ES Pipelines Ltd	Mark Chapman, Head of Network (gas) ES Pipelines Ltd, ESP Utilities Group Ltd Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA  [REDACTED] [REDACTED]	Yes	Yes
40	Public Gas Transporters	ESP Connections Ltd	Mr A Slee, Operations Manager, ESP Connections Ltd, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA	Yes	Yes
41	Public Gas Transporters	ESP Networks Ltd	PlantResponses@espipelines.com Mr A Slee, ESP Networks Ltd, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA	Yes	Yes
42	Public Gas Transporters	ESP Pipelines Ltd	Mr A Slee, ESP Pipelines Ltd, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA	Yes	Yes
43	Public Gas Transporters	Fulcrum Pipelines Ltd	Fulcrum Pipelines, 2 Europa View, Sheffield Business Park, Sheffield, S9 1XH  FPLPlant@fulcrum.co.uk	Yes	Yes

Schedule 1 Description		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
44	Public Gas Transporters	GTC Pipelines Ltd	GTC Pipelines Ltd, Energy House, Woolpit Business Park Woolpit, Bury St Edmunds, Suffolk IP30 9UP	Yes	Yes
45	Public Gas Transporters	Independent Pipelines Ltd	Independent Pipelines Ltd Energy House Woolpit Business Park, Windmill Avenue, Woolpit, Bury St. Edmunds, Suffolk, IP30 9UP	Yes	Yes
46	Public Gas Transporters	Indigo Pipelines Ltd	Indigo Pipelines Limited 1 London Wall London EC2Y 5AB	Yes	Yes
47	Public Gas Transporters	Quadrant Pipelines Limited	Quadrant Pipelines Ltd Energy House Woolpit Business Park, Windmill Avenue, Woolpit, Bury St. Edmunds, Suffolk, IP30 9UP	Yes	Yes
48	Public Gas Transporters	National Grid Gas Plc	FAO: Spencer Jefferies Asset Protection, Land and Development, National Grid, 1-3 Strand, London, WC2N 5EH  <a href="mailto:box.landacquisitions@nationalgrid.com">box.landacquisitions@nationalgrid.com</a> cc: [REDACTED]	Yes	Yes
49	Public Gas Transporters	Scotland Gas Networks Plc	Scotland Gas Networks Plc, Axis House 5 Lonehead Drive, Newbridge, Edinburgh, Scotland, EH28 8TG  customer@sgn.co.uk	Yes	Yes

Schedule 1 Description		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
50	Public Gas Transporters	Southern Gas Networks Plc	Southern Gas Networks PLC, St Lawrence House, Station Approach, Horley, Surrey, RH6 9HJ  customer@sgn.co.uk	Yes	Yes
51	Public Gas Transporters	Wales and West Utilities Ltd	Wales and West Utilities Ltd Wales and West House Spooner Close Celtic Springs Newport NP10 8FZ	Yes	Yes
	The relevant Electricity Generator with CPO Powers	RWE Generation UK Plc	RWE Generation UK Plc Windmill Hill Business Park Whitehall Way Swindon, Wiltshire SN5 6PB  [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
52	Electricity Distributors with CPO Powers	Energetics Electricity Limited	Energetics Electricity Limited Fenwick House Lister Way Hamilton International Technology Park Glasgow, G72 0FT	Yes	Yes
	Electricity Distributors with CPO Powers	Energy Assets Networks Limited	Energy Assets Networks Limited Ship Canal House 98 King Street Manchester, M2 4WU	Yes	Yes
	Electricity Distributors with CPO Powers	Energy Assets Power Networks Limited	Energy Assets Power Networks Limited Ship Canal House 98 King Street Manchester M2 4WU	Yes	Yes

Schedule 1 Description	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
53 Electricity Distributors with CPO Powers	ESP Electricity Limited	Mr A Slee, ESP Electricity Limited, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA [REDACTED] [REDACTED]	Yes	Yes
Electricity Distributors with CPO Powers	Fulcrum Electricity Assets Limited	Fulcrum Electricity Assets Limited 2 Europa View Sheffield Business Park Sheffield, S9 1XH	Yes	Yes
54 Electricity Distributors with CPO Powers	G2 Energy IDNO Limited	G2 Energy IDNO Limited 25 Olney Office Park, 25 Osier Way, Olney, Buckinghamshire, England, MK46 5FP  enquiries@g2energy.co.uk	Yes	Yes
55 Electricity Distributors with CPO Powers	Harlaxton Energy Networks Limited	Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT	Yes	Yes
56 Electricity Distributors with CPO Powers	Independent Power Networks Limited	Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	Yes	Yes
Electricity Distributors with CPO Powers	Leep Electricity Networks Limited	Leep Electricity Networks Limited Pod 53, The Greenhouse 101-110 Broadway Media City UK Salford, M50 2EQ	Yes	Yes

Schedule 1 Description		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
	Electricity Distributors with CPO Powers	Murphy Power Distribution Limited	Murphy Power Distribution Limited Registered Office Hiview House, Highgate Road London, NW5 1TN	Yes	Yes
57	Electricity Distributors with CPO Powers	Peel Electricity Networks Limited	Peel Electricity Networks Limited Peel Dome The Trafford Centre Manchester M17 8PL	No	Yes
58	Electricity Distributors with CPO Powers	The Electricity Network Company Limited	The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmonds Suffolk IP30 9UP	Yes	Yes
59	Electricity Distributors with CPO Powers	UK Power Distribution Limited	UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	Yes	Yes
60	Electricity Distributors with CPO Powers	Utility Assets Limited	Utility Assets Limited, 53 High Street, Cheveley, Newmarket, Suffolk, CB8 9DQ  assetrecords@utilityassets.co.uk	Yes	Yes
	Electricity Distributors with CPO Powers	Vattenfall Networks Limited	Vattenfall Networks Limited First Floor, 1 Tudor Street London EC4Y 0AH	Yes	Yes

Schedule 1 Description		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
61	Electricity Distributors with CPO Powers	Utility Distribution Networks Limited	Utility Distribution Networks Limited Ship Canal House 98 King Street Manchester M2 4WU	No	Yes
62	Electricity Distributors with CPO Powers	UK Power Networks Limited	UK Power Networks Limited Newington House 237 Southwark Bridge Road London SE1 6NP	Yes	Yes
	The relevant Electricity Transmitter with CPO Powers	National Grid Electricity Transmission Plc	FAO: Spencer Jefferies National Grid Electricity Transmission Plc Headquarters 1-3 Strand, London WC2N 5EH  <a href="mailto:Box.landandacquisitions@nationalgrid.com">Box.landandacquisitions@nationalgrid.com</a> Cc: [REDACTED]	Yes	Yes



## Section 42 (b) Local Authorities within Section 43

Category	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
67	D	Kent County Council Barbara Cooper, Corporate Director, Growth, Environment and Transport Kent County Council, Invicta House, Maidstone, Kent, ME14 1XX [REDACTED] [REDACTED]	Yes	Yes
68	D	Medway Council FAO Head of Planning, Medway Council, Gun Wharf, Dock Road, Chatham ME4 4TR planning.representations@medway.gov.uk	Yes	Yes
69	B	Thurrock Council FAO Head of Planning, Thurrock Council, Civic Offices New Road, Grays, RM17 6SL [REDACTED] Cc: development.control@thurrock.gov.uk	Yes	Yes
	A	Brentwood Borough Council Head of Planning, Brentwood Borough Council, Town Hall, Ingrave Road, Brentwood, Essex, CM15 8AY planning@brentwood.gov.uk	Yes	Yes
	A	Basildon Borough Council Head of Planning, Basildon Borough Council, The Basildon Centre, St.Martin's Square, Basildon SS14 1DL planning@basildon.gov.uk	Yes	Yes

Category	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
D	Gravesham Borough Council	Head of Planning, Gravesham Borough Council, Civic Centre, Windmill Street, Gravesend, DA12 1AU  <a href="mailto:planning.admin@gravesham.gov.uk">planning.admin@gravesham.gov.uk</a> Cc: [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
D	Dartford Borough Council	Head of Planning, Dartford Borough Council, Civic Centre, Home Gardens, Dartford, Kent, DA1 1DR  <a href="mailto:planning.admin@dartford.gov.uk">planning.admin@dartford.gov.uk</a>	Yes	Yes
A	Castle Point Borough Council	Head of Planning, Castle Point Borough Council, Kiln Road, Thundersley, Benfleet, SS7 1TF  <a href="mailto:planning@castlepoint.gov.uk">planning@castlepoint.gov.uk</a>	Yes	Yes
D	London Borough of Havering	Head of Planning London Borough of Havering Tow Hall, Main Road, Romford, RM1 3BD  <a href="mailto:planning@haverling.gov.uk">planning@haverling.gov.uk</a>	Yes	Yes
D	London Borough of Bexley	Head of Planning, London Borough of Bexley, Civic Offices, 2 Watling Street, Bexleyheath, DA6 7AT  <a href="mailto:developmentcontrol@bexley.gov.uk">developmentcontrol@bexley.gov.uk</a>	Yes	Yes

Category	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under S.42
A	Essex County Council	Head of Planning, Essex County Council Unit 12, 13 Redbridge Enterprise Centre, Thompson Close, Ilford, IG1 1TY [REDACTED]	Yes	Yes

## **Appendix 4.2(b)**

**List of Statutory Consultees exported as  
Excel Tabs**

# Thurrock Flexible Generation Plant

## Appendix 4.2 – List of statutory consultees, including local authorities

	Schedule 1 Description	Organisation	Address	Reason	Consulted by PINS at the EIA Scoping Stage	Consult ed under S.42
-	Welsh Ministers	-	-	The application will not affect land in Wales	-	-
-	Scottish Executive	-	-	The application will not affect land in Scotland	-	-
-	Relevant Northern Ireland Department	-	-	The application would not affect land in Northern	-	-
1	Health and Safety Executive	Health and Safety Executive	Mr Dave Adams (MHPD) Health and Safety Executive, NSIP Consultations, Building 2.2, Redgrave Court, Merton Road, Bootle	All cases	Yes	Yes
2	National Health Service Commissioning Board	NHS England	NHS England, NHS Commissioning Board, PO Box 16728 Redditch B97 9PT england.contactus@nhs.net	Application will affect land in England	Yes	Yes
3	The relevant clinical commissioning group	NHS Thurrock Clinical Commissioning Group	NHS Thurrock Clinical Commissioning Group Civic Offices, 2 <sup>nd</sup> Floor, New Road, Grays, RM17 6SL Thurrock.ccg@nhs.net	Application will affect land in England	Yes	Yes
-	Relevant Health Board	-	-	The application would not affect land in Scotland	-	-
4	Natural England	Natural England	Natural England, Consultation Service, Hornbeam House, Electra Way, Crewe Business Park, Crewe, Cheshire, CW1 6GJ consultations@naturalengland.org.uk	All applications likely to affect land in England	Yes	Yes
5	The Historic Buildings and Monuments Commission for England	Historic England	Historic England – East of England Brooklands 24 Brooklands Avenue, Cambridge, CB2 8BU [REDACTED] Cc: [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED]	All applications likely to affect land in England	Yes	Yes
6	Relevant Fire and Rescue Authority	Essex County Fire and Rescue Service	Essex County Fire and Rescue Service Headquarters Kelvedon Park, Rivenhall, Witham, Essex, CM8 3HB	All cases	Yes	Yes
7	Relevant Police and Crime Commissioner	Essex Police and Crime Commissioner	Office of the Essex Police and Crime Commissioner 1 <sup>st</sup> Floor, Kelvedon Park, London Road, Rivenhall, Witham, Essex, CM8 3HB  zxsfv pfcc@essex.pnn.police.uk	The application is in England and is outside of London  and Wales	Yes	Yes
15	Parish Councils	--	-	There are no parish councils for the application red line boundary.	-	-

16	Environment Agency	Environment Agency	Mr Pat Abbott Planning Advisor Environment Agency Icen House Cobham Road, Ipswich IP3 9JD <a href="mailto:planning.ipswich@environment-agency.gov.uk">planning.ipswich@environment-agency.gov.uk</a> Cc: [REDACTED]	All applications likely to affect land in England	Yes	Yes
-	Scottish Environment Protection Agency	-	-	The application does not affect land in Scotland	-	-
-	The Scottish Human Rights Commission	-	-	Removed by Regulation 3 (3) of the 2013 Amendment Regulations for land in England	-	-
-	Relevant AONB Conservation Boards	Kent Downs AONB	Kent Downs AONB Katie Miller, Planning Manager Kent Downs AONB unit, West Barn, Penstock Hall Farm, Canterbury Road, East Brabourne, Ashford, Kent, TN25 5LL	The proposal affects an AONB managed by a Conservation Board	No	Yes
-	Royal Commission on Ancient and Historical Monuments of Wales	-	-	The application will not affect the historic environment in Wales	-	-
-	The Natural Resources Body for Wales	-	-	The application will not affect land in Wales	-	-
18	Homes and Communities Agency (Homes England as of January 2018)	Homes England	Homes England Fry Building 2 Marsham Street London SW1P 4DF <a href="mailto:enquiries@homesengland.gov.uk">enquiries@homesengland.gov.uk</a>	Application is in England/ statutory undertaker	Yes	Yes
-	Joint Nature Conservation Committee	-	-	Proposal is not within the offshore area 12nm from the coastline	-	-
-	Scottish Natural Heritage	-	-	The application will not affect land in Scotland	-	-
19	Maritime and Coastguard Agency	Maritime and Coastguard Agency	Helen Croxson Acting OREI Advisor Maritime and Coastguard Agency, Bay 2/25, Spring Place, 105 Commercial Road, Southampton, Hants, SO15 1EG [REDACTED]	Included for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes
20	Marine Management Organisation	Marine Management Organisation	Marine Management Organisation, Licensing Support Team, Lancaster House, Hampshire Court, Newcastle Upon Tyne, NE4 7YH <a href="mailto:marine.consents@marine-management.org.uk">marine.consents@marine-management.org.uk</a>	Included for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes

21	Civil Aviation Authority	Civil Aviation Authority	ORA5 Civil Aviation Authority Craig Jiggins, ATM Technical Specialist, Safety and Airspace Regulation Group, CAA House 45-59 Kingsway London WC2B 6TE  [REDACTED] <a href="mailto:dco.coordination@caa.co.uk">dco.coordination@caa.co.uk</a> Cc: <a href="mailto:Airspace.policy@caa.co.uk">Airspace.policy@caa.co.uk</a>	Application is likely to affect an airport or its current or future operation.	Yes	Yes
-	Secretary of State for Transport	Secretary of State for Transport	-	Application will not affect lengths of road for which the SoS is Highway Authority	-	-
-	Integrated Transport Authorities	Integrated Transport Authorities	-	The application will not affect transport within, to, or from an integrated transport area within an ITA	-	-
-	Passenger Transport Executives	Passenger Transport Executives	-	The application will not affect transport within or to an integrated transport area within a PTE	-	-
22	Relevant Highways Authority	Thurrock Council	Thurrock Council FAO: Head of Highways Thurrock Council  Civic Offices, New Road, Grays, RM17 6SL  <a href="mailto:dm@thurrock.gov.uk">dm@thurrock.gov.uk</a> <a href="mailto:highways@thurrock.gov.uk">highways@thurrock.gov.uk</a>  [REDACTED]	The application is likely to impact on the volume of traffic in the vicinity of the	Yes	Yes
23	The relevant strategic highways company	Highways England	Teresa Gonet Spacial Planning Team Highways England Company Ltd Bridge House, 1 Walnut Tree Close, Guildford GU1 4LZ  <a href="mailto:planningse@highwaysengland.co.uk">planningse@highwaysengland.co.uk</a> Cc:  [REDACTED] [REDACTED] [REDACTED]	The application is likely to impact on the volume of traffic in the vicinity of the proposal during construction	Yes	Yes
-	Transport for London	Transport for London	Michele Dix Transport for London  Windsor House 42-50Victoria Street  London SW1H 0TL <a href="mailto:boroughplanning@tfl.gov.uk">boroughplanning@tfl.gov.uk</a>	The application will affect transport  Greater London	Yes	Yes
-	Coal Authority	-	-	The application site does not lie within an area of past, present or future coal mining	-	-
-	Office of Road and Rail and approved operators	-	-	The application will not affect the rail transport industry	-	-
26	Relevant Internal Drainage Board	There is no IDB – Essex County Council is being consulted as lead local flood authority	Essex County Council Contact details on S43 list of local authorities	The proposal relates to an area of flood risk	Yes	Yes

-	The Canal and River Trust	Canal and River Trust	-	The application will not affect inland waterways	-	-
27	Trinity House	Trinity House	FAO Steve Vanstone Navigation Services Officer, Navigation Directorate, Trinity House, Tower Hill, London EC3N 4DH [REDACTED] <a href="mailto:navigation.directorate@thls.org">navigation.directorate@thls.org</a> Cc: [REDACTED]	Including for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes
28	Public Health England, an executive agency of the Dept of Health	Public Health England	NSIP Team Public Health England Wellington House 133-155 Waterloo Road London SE1 8UG <a href="mailto:Nsipconsultations@phe.gov.uk">Nsipconsultations@phe.gov.uk</a>	Included for completeness in the event the proposal were to involve chemicals which could potentially cause harm to people	Yes	Yes
	Relevant Statutory Undertakers			See separate table		
30	Crown Estate Commissioners	The Crown Estate	The Crown Estate Commissioners The Crown Estate 1 St James's Market London SW1Y 4AH  <a href="mailto:NSIP@thecrownestate.co.uk">NSIP@thecrownestate.co.uk</a>	Included for completeness as consulted by PINS at the EIA Scoping stage	Yes	Yes
-	Forestry Commission	Forestry Commission England	Corinne Meakins Local Partnership Advisor Forestry Commission England East & East Midlands Area Santon Downham Brandon, Suffolk IP27 0TJ [REDACTED] [REDACTED] [REDACTED]	Included for completeness, as consulted by PINS at the EIA Scoping stage	Yes	Yes
-	Natural Resources Body for Wales	-	-	The application will not affect land in	-	-
-	Relevant local Health Board	-	-	The application will	-	-
-	National Health Service Trust	-	-	Application will not affect land in Wales	-	-
31	Secretary of State for Defence	Ministry of Defence	Ministry of Defence, Whitehall London  <a href="mailto:DIO-Safeguarding-Statutory@mod.gov.uk">DIO-Safeguarding-Statutory@mod.gov.uk</a> Cc: <a href="mailto:DIO-Safeguarding-Comms@mod.gov.uk">DIO-Safeguarding-Comms@mod.gov.uk</a>	Included for completeness, as consulted by PINS at	Yes	Yes
-	Office for Nuclear Regulation	-	-	The application will not affect matters relevant to the ONR purposes	-	-



## Relevant Statutory Undertakers

	Schedule 1 Description	Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted under
-	Relevant Clinical Commissioning Group	NHS Thurrock Clinical Commissioning Group	Already listed as a Prescribed body	Yes	Yes
-	The National Health Service Commissioning Board	NHS England	Already listed as a Prescribed Body	Yes	Yes
31	The relevant NHS Foundation trust	East of England Ambulance Service NHS Trust	East of England Ambulance Service NHS Trust Headquarters Whiting Way, Melbourn	Yes	Yes
21	Railways	Network Rail Infrastructure Ltd	Tom Higginson Network Rail Infrastructure Ltd Floor 5, 1 Eversholt Street, London NW1 2DN TownPlanningSE@networkrail.co.uk	Yes	Yes
-	Railways	Highways England Historical Railways Estate	Highways England Estate Hudson House Toft Green York, YO1 6HP hreenquiries@highway	Yes	Yes
-	Civil Aviation Authority	Civil Aviation Authority	Already listed as a	Yes	Yes
-	Road Transport	Transport for London	Already listed as a	Yes	Yes
-	Dock and Harbour Authority	Port of London Authority	Port of London Authority London River House  Royal Pier Road Gravesend, London DA12 2BG [REDACTED] [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
-	Dock and Harbour Authority	Forth Ports (Port of Tilbury)	Peter Ward, Commercial Director  Paul Dale, Asset and Site Director Port of Tilbury Leslie Ford House Tilbury, RM18 7EH [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
-	Lighthouse	Trinity House	Already listed as a Prescribed Body	Yes	Yes
33	Licence Holder (Chapter 1 of Part 1 of Transport Act 2000)	NATS En-route (NERL) Safeguarding	NATS Safeguarding, Corporate & Technical Centre, 4000 Parkway, Whiteley, Fareham PO15 7FL natssafeguarding@nats.co.uk	Yes	Yes
34	Universal Service Provider	Royal Mail Group	Royal Mail Group, 100 Victoria Embankment, London, EC4Y 0HQ [REDACTED] [REDACTED] [REDACTED] [REDACTED]	Yes	Yes

-	Homes and Communities Agency	Homes England	Already listed as a Prescribed Body	Yes	Yes
-	Environment Agency	The Environment Agency	Already listed as a Prescribed Body	Yes	Yes
35	The Relevant water and sewage undertaker	Affinity Water	FAO: Julie Smith Affinity Water Head Office Tamblin Way, Hatfield, Hertfordshire AL10 9EZ [REDACTED] [REDACTED]	Yes	Yes
-	The Relevant water and sewage undertaker	Anglian Water	Anglian Water PO Box 4994 Lancing, BN11 9AL [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
-	The Relevant water and sewage undertaker	Essex and Suffolk Water	Essex and Suffolk Water Sandon Valley House Canon Barns Road  East Hanningfield, Chelmsford CM3 8BD developmentenquiries@nwl.co.uk	Yes	Yes
36	Public Gas Transporters	Cadent Gas Limited	Cadent Gas Limited, Ashbrook Court, Central Boulevard, Prologis Park, Coventry, CV7 8PE [REDACTED] [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
37	Public Gas Transporters	Energetics Gas Limited	Energetics Gas Limited International House, Stanley Boulevard, Hamilton International Technology Park, Glasgow, South Lanarkshire, Scotland, G72 0BN	Yes	Yes
38	Public Gas Transporters	Energy Assets Pipelines Limited	Energy Assets Pipelines Limited, Ship Canal House, 98 Kings Street, Manchester M2 4WU	Yes	Yes
39	Public Gas Transporters	ES Pipelines Ltd	Mark Chapman, Head of Network (gas) ES Pipelines Ltd, ESP Utilities Group Ltd Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA [REDACTED] [REDACTED] [REDACTED]	Yes	Yes

40	Public Gas Transporters	ESP Connections Ltd	Mr A Slee, Operations Manager, ESP Connections Ltd, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA PlantResponses@espi pelines.com	Yes	Yes
41	Public Gas Transporters	ESP Networks Ltd	Mr A Slee, ESP Networks Ltd, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA	Yes	Yes
42	Public Gas Transporters	ESP Pipelines Ltd	Mr A Slee, ESP Pipelines Ltd, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA	Yes	Yes
43	Public Gas Transporters	Fulcrum Pipelines Ltd	Fulcrum Pipelines, 2 Europa View, Sheffield Business Park, Sheffield, S9 1XH FPLPlant@fulcrum.co. uk	Yes	Yes
44	Public Gas Transporters	GTC Pipelines Ltd	GTC Pipelines Ltd, Energy House, Woolpit Business Park Woolpit, Bury St Edmunds, Suffolk IP30 9UP	Yes	Yes
45	Public Gas Transporters	Independent Pipelines Ltd	Independent Pipelines Ltd Energy House Woolpit Business Park, Windmill Avenue, Woolpit, Bury St. Edmunds, Suffolk, IP30 9UP	Yes	Yes
46	Public Gas Transporters	Indigo Pipelines Ltd	Indigo Pipelines Limited 1 London Wall London EC2Y 5AB	Yes	Yes
47	Public Gas Transporters	Quadrant Pipelines Limited	Quadrant Pipelines Ltd Energy House Woolpit Business Park, Windmill Avenue, Woolpit, Bury St. Edmunds, Suffolk, IP30 9UP	Yes	Yes
48	Public Gas Transporters	National Grid Gas Plc	FAO: Spencer Jefferies  Asset Protection, Land and Development,  National Grid, 1-3 Strand, London, WC2N 5EH <a href="mailto:box.landacquisitions@nationalgrid.com">box.landacquisitions@nationalgrid.com</a> cc:	Yes	Yes

			spencer.jefferies@nationalgrid.com		
49	Public Gas Transporters	Scotland Gas Networks Plc	Scotland Gas Networks Plc, Axis House 5 Lonehead Drive, Newbridge, Edinburgh, Scotland, EH28 8TG customer@sgn.co.uk	Yes	Yes
50	Public Gas Transporters	Southern Gas Networks Plc	Southern Gas Networks PLC, St Lawrence House, Station Approach, Horley, Surrey, RH6 9HJ customer@sgn.co.uk	Yes	Yes
51	Public Gas Transporters	Wales and West Utilities Ltd	Wales and West Utilities Ltd Wales and West House Spooner Close Celtic Springs Newport NP10 8FZ	Yes	Yes
-	The relevant Electricity Generator with CPO Powers	RWE Generation UK Plc	RWE Generation UK Plc Windmill Hill Business Park Whitehall Way Swindon, Wiltshire SN5 6PB [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
52	Electricity Distributors with CPO Powers	Energetics Electricity Limited	Energetics Electricity Limited Fenwick House Lister Way Hamilton International Technology Park Glasgow, G72 0FT	Yes	Yes
-	Electricity Distributors with CPO Powers	Energy Assets Networks Limited	Energy Assets Networks Limited Ship Canal House 98 King Street Manchester, M2 4WU	Yes	Yes
-	Electricity Distributors with CPO Powers	Energy Assets Power Networks Limited	Energy Assets Power Networks Limited Ship Canal House 98 King Street Manchester M2 4WU	Yes	Yes
53	Electricity Distributors with CPO Powers	ESP Electricity Limited	Mr A Slee, ESP Electricity Limited, Bluebird House, Mole Business Park, Leatherhead, Surrey KT22 7BA [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
-	Electricity Distributors with CPO Powers	Fulcrum Electricity Assets Limited	Fulcrum Electricity Assets Limited 2 Europa View Sheffield Business Park Sheffield, S9 1XH	Yes	Yes
54	Electricity Distributors with CPO Powers	G2 Energy IDNO Limited	G2 Energy IDNO Limited 25 Olney Office Park, 25 Osier Way, Olney, Buckinghamshire, England, MK46 5FP enquiries@g2energy.co.uk	Yes	Yes

55	Electricity Distributors with CPO Powers	Harlaxton Energy Networks Limited	Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT	Yes	Yes
56	Electricity Distributors with CPO Powers	Independent Power Networks Limited	Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	Yes	Yes
-	Electricity Distributors with CPO Powers	Leep Electricity Networks Limited	Leep Electricity Networks Limited Pod 53, The Greenhouse 101-110 Broadway Media City UK Salford, M50 2EQ	Yes	Yes
-	Electricity Distributors with CPO Powers	Murphy Power Distribution Limited	Murphy Power Distribution Limited Registered Office Hiview House, Highgate Road London, NWS 1TN	Yes	Yes
57	Electricity Distributors with CPO Powers	Peel Electricity Networks Limited	Peel Electricity Networks Limited Peel Dome The Trafford Centre Manchester M17 8PL	No	Yes
58	Electricity Distributors with CPO Powers	The Electricity Network Company Limited	The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmonds Suffolk IP30 9UP	Yes	Yes
59	Electricity Distributors with CPO Powers	UK Power Distribution Limited	UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	Yes	Yes
60	Electricity Distributors with CPO Powers	Utility Assets Limited	Utility Assets Limited, 53 High Street, Cheveley, Newmarket, Suffolk, CB8 9DQ assetrecords@utilit yassets.co.uk	Yes	Yes
-	Electricity Distributors with CPO Powers	Vattenfall Networks Limited	Vattenfall Networks Limited First Floor, 1 Tudor Street London EC4Y 0AH	Yes	Yes
61	Electricity Distributors with CPO Powers	Utility Distribution Networks Limited	Utility Distribution Networks Limited Ship Canal House 98 King Street Manchester M2 4WU	No	Yes

62	Electricity Distributors with CPO Powers	UK Power Networks Limited	UK Power Networks Limited Newington House 237 Southwark Bridge Road London SE1 6NP	Yes	Yes
-	The relevant Electricity Transmitter with CPO Powers	National Grid Electricity Transmission Plc	FAO: Spencer Jefferies National Grid Electricity Transmission Plc Headquarters 1-3 Strand, London WC2N 5EH  <a href="mailto:Box.landandacquisitions@nationalgrid.com">Box.landandacquisitions@nationalgrid.com</a> Cc: [REDACTED] [REDACTED]	Yes	Yes

**Section 42 (b) Local Authorities within Section 43**

Category		Organisation	Address	Consulted by PINS at the EIA Scoping Stage	Consulted S.42
67	D	Kent County Council	Barbara Cooper, Corporate Director, Growth, Environment and Transport Kent County Council, Invicta House, Maidstone, Kent, ME14 1XX [REDACTED] [REDACTED]	Yes	Yes
68	D	Medway Council	FAO Head of Planning, Medway Council, Gun Wharf, Dock Road, Chatham ME4 4TR planning.representations@medway.gov.uk	Yes	Yes
69	B	Thurrock Council	FAO Head of Planning, Thurrock Council, Civic Offices New Road, Grays, RM17 6SL [REDACTED] Cc: development.control@thurrock.gov.uk	Yes	Yes
-	A	Brentwood Borough Council	Head of Planning, Brentwood Borough Council, Town Hall, Ingrave Road, Brentwood, Essex, CM15 8AY planning@brentwood.gov.uk	Yes	Yes
-	A	Basildon Borough Council	Head of Planning, Basildon Borough Council, The Basildon Centre, St.Martin's Square, Basildon SS14 1DL planning@basildon.gov.uk	Yes	Yes
-	D	Gravesham Borough Council	Head of Planning, Gravesham Borough Council, Civic Centre, Windmill Street, Gravesend, DA12 1AU planning.admin@gravesham.gov.uk Cc: [REDACTED] [REDACTED] [REDACTED]	Yes	Yes
-	D	Dartford Borough Council	Head of Planning, Dartford Borough Council, Civic Centre, Home Gardens, Dartford, Kent, DA11 1DR planning.admin@dartford.gov.uk	Yes	Yes
-	A	Castle Point Borough Council	Head of Planning, Castle Point Borough Council, Kiln Road, Thundersley, Benfleet, SS7 1TF planning@castlepoint.gov.uk	Yes	Yes
-	D	London Borough of Havering	Head of Planning London Borough of Havering Tow Hall, Main Road, Romford, RM1 3BD planning@havering.gov.uk	Yes	Yes
-	D	London Borough of Bexley	Head of Planning, London Borough of Bexley, Civic Offices, 2 Watling Street, Bexleyheath, DA6 7AT developmentcontrol@bexley.gov.uk	Yes	Yes
-	A	Essex County Council	Head of Planning, Essex County Council Unit 12, 13 Redbridge Enterprise Centre, Thompson Close, Ilford, IG1 1TY [REDACTED]	Yes	Yes

## **Appendix 4.3**

### **List of S44 (S42(1)(d)) Consultees, 2018 and 2019**



**Appendix 4.3 to the Consultation Report**  
**List of S44 (S42(1)(d)) Consultees, 2018 and 2019**

**Note: Parties marked with an asterisk are parties consulted by the Applicant but who are not included in the Book of Reference, due to changes in the proposed Order limits or updating of the Commons Register. Parties in green are those consulted for the first time in 2019**

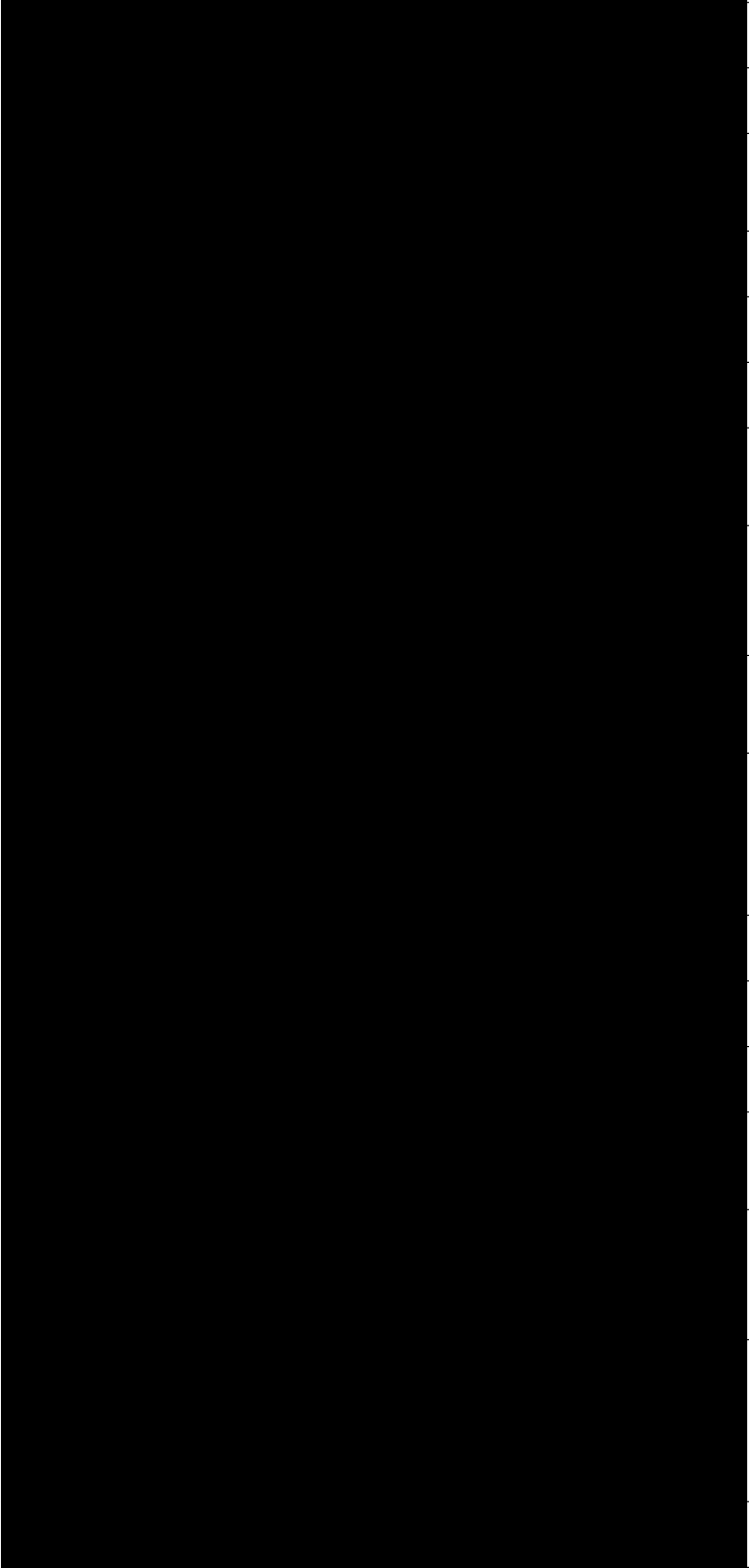
<b>Name</b>	<b>Address</b>	<b>Book of Reference</b>
The Company Secretary Airwave Solutions Limited*		
Alan Albert Jones*		
Alexander Keith Glenney*		
Andrew James Osborne*		
Christine Marilyn Osborne*		
Andrew James Osborne		Part 2b
Christine Marilyn Osborne		Part 2b
The Company Secretary Anglian Water Services Limited		Part 1
Ann Louise Cole		Parts 1, 2a and 3
Anthony Colin Barnett*		
Antony Charles Freeman*		
Hayley Emma Buck*		

The Company Secretary Arqiva Limited*		
The Company Secretary AWG Land Holdings Limited		Parts 1, 2a and 3
The Company Secretary AWG Group Limited*		
The Chief Executive Bank of Scotland plc*		
The Chief Executive Barclays Bank UK plc*		
The Company Secretary Barking Power Limited		Parts 1, 2a and 3
Benjamin Lloyd Smith*		
The Company Secretary BOC Limited*		
Brian John Matthews*		
The Company Secretary British Gas Services Limited*		
The Company Secretary Cable & Wireless Carrier Limited*		
The Company Secretary Cadent Gas Limited		Part 1
The Company Secretary CLH Pipeline System (CLH-PS) Limited*		
Cogent Land LLP		Parts 1, 2a and 3
Colin John Darby*		

Sharon Elaine Darby*		
The Company Secretary Colt Technology Services Group Limited*		
The Company Secretary Dager Transport Limited*		
David Andrew McCartney*		
Michelle McCartney*		
David Glenn Mott		Parts 1, 2a and 3
Karen Misra		Parts 1, 2a and 3
Derek Anthony Smith*		
Diana Mary Cole		Parts 1, 2a, 2b and 3
Diana Mary Cole*		
Diana Mary Cole*		
Sheila Elizabeth Hodson		Parts 1, 2a and 3
Sheila Elizabeth Cole		Part 2b
Jeremy Godsmark Finnis*		
Jeremy Godsmark Finnis		Parts 1, 2a and 3
Jeremy Paul Godsmark Finnis		Part 2b

The Company Secretary Energetics Electricity Limited*		
The Company Secretary ESP Utilities Group Limited*		
The Company Secretary Essex and Suffolk Water Limited		Part 1
The Company Secretary European Metal Recycling Limited*		
The Company Secretary Orsett Quarry Limited*		
The Company Secretary Everything Everywhere Limited*		
The Company Secretary EXEL Logistics Property Limited		Parts 1, 2a and 3
The Company Secretary EXEL Logistics Property Limited*		
The Company Secretary Fulcrum Utility Services Limited*		
Ghislane Rossi		Part 1
The Occupier*		
The Company Secretary GTT Communications Limited*		
c/o Howard Green UK Power Networks*		
The Chief Executive HSBC Bank plc*		

The Company Secretary Hutchison 3G UK Limited*		
The Company Secretary Instalcom UK Limited*		
The Company Secretary Instalcom UK Limited*		
The Company Secretary International Power Limited		Parts 1, 2a and 3
The Company Secretary Interoute Vtesse Limited*		
James Andrew Cole		Parts 1, 2a, 2b and 3
Robert Stuart Rouse*		
Janice Joy Rouse*		
Jason Jones*		
Sue Cole		Parts 1, 2a and 3
John David Dornan*		
John Edward Lawrence		Parts 1 and 2b
John Royston Lawrence		Parts 1 and 2b
Patricia Ann Lawrence		Parts 1 and 2b
John Woodward Walsham*		

Karen Ann Bennett*		
Karen Ann Bennett*		
Karl Alexander Osborne		Part 1
Kathryn Ksenia Finnis		Parts 1, 2a and 3
Keiron John Wylde*		
Susan Kay Wylde*		
The Chief Executive Lloyds Bank plc*		
The Company Secretary London and Continental Railways Limited*		
The Company Secretary Mainline Pipelines Limited*		
Mark Raymond Osborne		Part 1
Mark Robert Stolkin*		
Matthew Ellis*		
Vera Ellis*		
The Company Secretary McNicholas Rail Limited*		
Melville Hamilton Lowe Mott*		
Melville Hamilton Lowe Mott*		
Rita Maureen Mott*		

		
Rita Maureen Mott*		
Melville Hamilton Lowe Mott		Parts 1, 2a and 3
Rita Maureen Mott		Parts 1, 2a and 3
The Company Secretary Metropolitan Waste Management Limited*		
The Company Secretary Mobile Broadband Network Limited*		
The Company Secretary Mobile Broadband Network Limited*		
The Company Secretary National Grid Electricity Transmission Plc		Part 1
The Company Secretary Network Rail Limited*		
Nigel Ingram Readman*		
The Company Secretary Npower Limited*		
The Company Secretary Orsett Quarry Limited*		
The Company Secretary P.W. Leeman Limited*		
Paul Anthony Lennon		Part 1
Anita Elizabeth Lennon		Part 1
Paul Edward Carter*		

The Occupier*		
Paul Nye*		
Janice Nye Melville*		
Promodh Satyapal Dinanath Datta*		
Raymond Louis Osborne		Part 1
Robin Gareth Denis Cox*		
Karen Sunshine*		
The Company Secretary Royal Mail Group Limited*		
RWE Generation (UK) Plc		Parts 1, 2a and 3
The Chief Executive Santander UK plc*		
The Company Secretary Scotia Gas Networks Limited*		
The Company Secretary SGN Natural Gas*		
Simon Jamie Merchant*		
Nicola Jane Merchant*		
The Company Secretary Sky Telecommunications Services Limited*		
The Company Secretary Southern Gas Networks*		
The Company Secretary Southfields Gravel Company Limited*		
Stephen Andrew Lang*		



Stephen James Roberts*		
Joan Alice Shirley Roberts*		
Steven Robert Bennett*		
The Chief Executive EDF Energy plc*		
The Company Secretary EDF Energy Limited*		
The Chief Executive National Grid Gas plc*		
The Chief Executive National Grid plc*		
The Chief Executive Thurrock Borough Council		Parts 1, 2a and 3
The Company Secretary Energetics Gas Limited*		
The Company Secretary Gateway Learning Community*		
The Company Secretary The Orsett Golf Club Limited*		
Thomas Crane		Part 1
Eunice Crane		Part 1
The Occupier*		
Trevor Andrew March*		
Pamela Celeste March*		

The Company Secretary UK Power Networks Limited		Part 1
The Company Secretary Unique Pub Properties Limited*		
The Chief Executive Ei Group plc*		
The Company Secretary Utility Assets Limited*		
The Company Secretary Verizon UK Limited*		
The Company Secretary Virgin Media Limited		Part 1
The Company Secretary Vodafone Limited		Part 1
The Company Secretary Webster Homes (Southern) Limited*		
Zayo Group UK Limited*		
Guy Cox*		
Hayley Aldis*		
John Woodward Walsham*		
Amanda Walsham*		
Martin Dunne*		
Peter Adams*		

Valerie Bentley*		
Peter Barnett*		
Stephen Butler*		
Vicky Butler*		
Steven Austin*		
Frances Austin*		
Ann Claxton*		
Dawn Florence Pledger		Part 2b
The Company Secretary Port of Tilbury London Limited		Parts 1, 2a and 3
The Company Secretary C H Cole and Sons*		
The Company Secretary C H Cole and Sons		Parts 1, 2a and 3
The Company Secretary British Telecommunications plc*		
Allen Jones*		

Lorna Jones*		
Anthony Gothard*		
Barry Taylor*		
Christopher Beeny*		
Karen Beeny*		
David Geoffrey Smith		Part 2b
Isama Smith		Part 2b
LJ Osborne & Son*		
Sheila Elizabeth Hodson*		
Alison Jean Bush*		
The Company Secretary Madstone Limited*		
The Company Secretary J.S. Trucks*		
The Company Secretary Daybreak Windows*		
The Company Secretary K & T Tilts*		
The Company Secretary Tool Sharp Limited*		

The Company Secretary Tanem Transport Limited*		
The Company Secretary UPR Services*		
The Company Secretary East Tilbury Saws*		
The Company Secretary Lester Reclaim Spares Limited*		
The Company Secretary Rotamead Limited*		
The Company Secretary R D Repairs*		
The Company Secretary JC Fluid Power*		
The Company Secretary Link Load Vehicle Hire*		
The Company Secretary Felman Metals*		
Jan Hayden*		
Jackie Bower*		
Shaun Osborne*		
The Company Secretary European Metal Recycling Limited*		
The Company Secretary Ingrebourne Valley Limited		Parts 1, 2a and 3
The Executors of the Late Ray Osborne C/O Palmers Solicitors*		

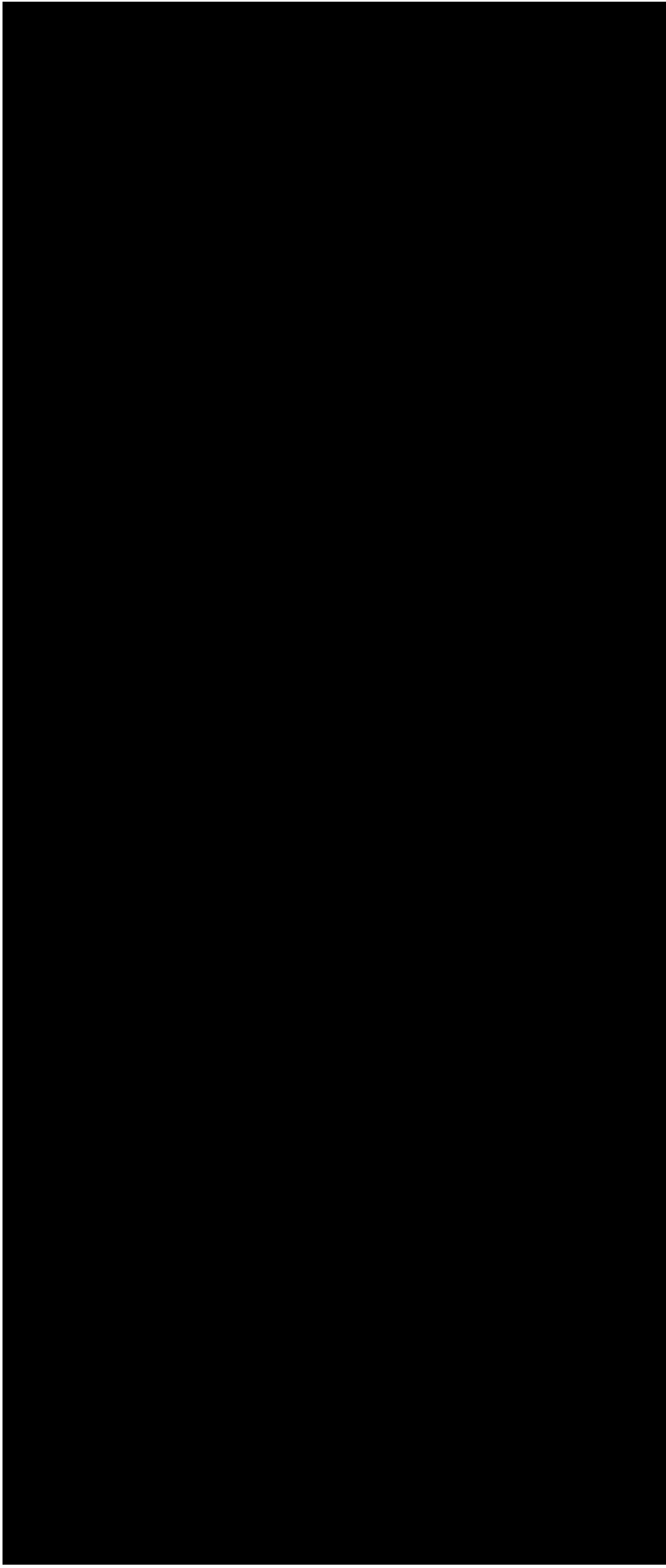
The Company Secretary Hyundai Motor UK Limited*		
The Company Secretary Telewest Communications (South East) Limited		Part 1
The Company Secretary Eastern Power Networks		Parts 1, 2a and 3
The Company Secretary Plancast Limited*		
The Company Secretary Level 3 Communications Limited*		
The Company Secretary BT Openreach Limited		Part 1
Grace Elizabeth Cole		Part 2b
Diana Mary Finnis		Part 2b
Brian Dean Richardson		Part 2b
Mary Louise French		Part 2b
Nigel Robert Anderson		Part 2b
Bloor Homes Limited		Parts 1, 2a and 3
Essex County Council		Part 1
Hanson Quarry Products Europe Limited		Parts 1, 2a and 3
SSE Enterprise Telecoms Limited		Part 1
Thurrock Power Limited		Parts 1, 2a and 3

Grace Elizabeth Cole		Part 2b
Diana Mary Finnis		Part 2b
Thurrock District Scout Council		Part 2b

**Note relating to S44 (S42(1)(d)), Category 3, Consultees, 2018**

At the time of the consultation in 2018, the Applicant had not been able to establish the identities of several of the owner/occupiers in this category and consultation letters were addressed to 'The Owner/Occupier'. Those properties consulted in 2018 are listed below, along with contact details used for the 2019 consultation, which are included in Part 2b of the Book of Reference.

Address	Contact Details
	Grace Elizabeth Cole, [REDACTED] [REDACTED]
	Grace Elizabeth Cole, [REDACTED] [REDACTED]
	Grace Elizabeth Cole, [REDACTED] [REDACTED]
	James Andrew Cole, [REDACTED] [REDACTED]
	John Royston Lawrence [REDACTED] [REDACTED]
	Patricia Ann Lawrence [REDACTED] [REDACTED]
	James Andrew Cole [REDACTED] [REDACTED]



Diana Mary Finnis	[REDACTED]
Jeremy Paul Godsmark Finnis	[REDACTED]
Diana Mary Finnis	[REDACTED]
Jeremy Paul Godsmark Finnis	[REDACTED]
Diana Mary Finnis	[REDACTED]
Jeremy Paul Godsmark Finnis	[REDACTED]
Grace Elizabeth Cole	[REDACTED]
Grace Elizabeth Cole	[REDACTED]
John Edward Lawrence	[REDACTED]
Brian Dean Richardson	[REDACTED]
Mary Louise French	[REDACTED]
Andrew James Osborne	[REDACTED]
Christine Marilyn Osborne	[REDACTED]
Diana Mary Cole	[REDACTED]



<div></div>	<div>Sheila Elizabeth Cole</div> <div></div> <div></div>
	<div>Diana Mary Cole</div> <div></div> <div></div>
	<div>Sheila Elizabeth Cole</div> <div></div> <div></div>
	<div>Thurrock District Scout Council,</div> <div></div> <div></div>
	<div>Nigel Robert Anderson</div> <div></div> <div></div>
	<div>Dawn Florence Pledger</div> <div></div> <div></div>
	<div>David Geoffrey Smith</div> <div></div> <div></div>
	<div>Isama Smith</div> <div></div> <div></div>

## **Appendix 4.4**

### **List of non-statutory consultees, 2018**

## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

Organisation	Address
The Greater London Authority	Paul Watling, The Greater London Authority, City Hall, The Queen's Walk, London, SE1 2AA
Royal National Lifeboat Institution	The Ops T&I Cell Royal National Lifeboat Institution, 4 <sup>th</sup> Floor, William Hilary Building, RNLI Headquarters, West Quay Road, Poole, BH15 1HZ
CPRE Essex	Ms Angie Jamison, CPRE Essex, RCCE House Threshelfords Business Park, Inworth Road, Feering, Colchester, CO5 9SE
Essex Bridleway Association	Mr Julian Wilson, Essex Bridleway Association, PO Box 12014, Chelmsford, CM1 9UD
Essex Chamber of Commerce	Ms Denise Rossiter, Essex Chamber of Commerce, 34a Star Lane, Great Wakering, Essex SS3 0FF
Essex Wildlife Trust	Mr Andrew Impey, Essex Wildlife Trust, Abbots Hall Farm, Maldon Road, Great Wigborough, Colchester, Essex CO5 7RZ
RSPB	Mr Mark Nowers, RSPB, Unit 1 Brantham Mill Industrial Estate, Bergholt Road, Brantham, Manningtree, Essex CO11 1QT
South East LEP	Mr Adam Bryan, South East LEP, c/o Essex County Council, County Hall, Market Road, Chelmsford, CM1 1QH
The Essex Field Club	Mr Peter Harvey, The Essex Field Club, 32 Lodge Lane, Grays, Essex, RM16 2YP
The Essex Field Club	Mr Roger Payne, The Essex Field Club, 1 Cliff Avenue, Westcliff-on-Sea, SS0 7AJ
The Essex Field Club	Ms Mary Smith, The Essex Field Club, 33 Gaynes Park Road, Upminster, Essex, RM14 2HJ
Thurrock Business Board	Chairman, Thurrock Business Board, Civic Offices, New Road Grays RM17 6SL
Chadwell St. Mary Primary School	Mrs J Donnelly, Chadwell St. Mary Primary School, River View, Chadwell St Mary, Grays, Essex RM16 4DH
Lansdowne Primary Academy	Mrs Meurs, Lansdowne Primary Academy, Lansdowne Road Tilbury, Essex, RM18 7QB
South Essex College	Ms Angela O'Donoghue, South Essex College, High Street, Grays, Essex, RM17 6TF
St Mary's R C Primary School	Miss J Bradley, St Mary's R C Primary School, Calcutta Road, Tilbury, Essex RM17 7QH
Thameside Junior School	Mr J Fish, Thameside Junior School, Manor Road, Grays, Essex, RM17 6EF
Thameside Senior School	Mr J Fish, Thameside Senior School, Manor Road, Grays, Essex, RM17 6EF
Tilbury Fort	Tilbury Fort, No 2 Office Block, The Fort, Tilbury, Essex RM18 7NR

## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

London Port Health Authority	Managing Director, London Port Health Authority, City of London Guildhall, PO Box 270, London, EC2P 2EJ
Anglian Eastern Flood and Coastal Committee	Managing Director, Anglian Eastern Flood and Coastal Committee, Icen House, Cobham Road, Ipswich, Suffolk IP3 9JD
The British Horse Society	Ms Janet Holmes, The British Horse Society, Abbey Park, Stareton, Kenilworth Warwickshire, CV8 2XZ
Tilbury Community Association	Tilbury Community Association, Civic Square, Tilbury, Essex RM18 8AA
Linford & District Women's Institute	Linford & District Women's Institute, 42 Queen Elizabeth Avenue, RM18 8SP  Linford & District Women's Institute, Village Hall, Lower Crescent, Linford, Essex, SS17 0QP
Tilbury Riverside Youth Club	Tilbury Riverside Youth Club, Riverside Youth Centre, Quebec Road, RM18 7RA
Senior Citizens OAP Club	Senior Citizens OAP Club, Tilbury Community Centre, Civic Square, Tilbury, Essex, RM18 8AA
Tilbury Football Club	Tilbury Football Club, Chadfields, St Chads Rd, Tilbury, Thurrock, RM18 8NL
Tilbury Children Centre Services	Tilbury Children Centre Services, Princess Margaret Road, RM18 8SB
Ngage	Ngage, The Beehive, West Street, RM17 6XP
Tilbury CVS	Tilbury CVS, The Beehive, West Street, RM17 6XP
Tilbury Library	Tilbury Library, Tilbury Hub, Civic Square, Tilbury, RM18 8AD
Tilbury on The Thames Trust	Tilbury on the Thames Trust, Leslie Ford House, Tilbury, RM18 7EH
St Stephen's Church	St Stephen's Church, London Road, Purfleet, Essex, RM19 1QD
Grays Baptist Church	Grays Baptist Church, Orsett Road, Grays, Essex, RM17 5JL
West Thurrock Chapel	West Thurrock Chapel, 592 London Road, West Thurrock, Grays, Essex, RM20 3BJ
Sikh Temple Grays	Sikh Temple Grays, 66 Maidstone Road, Grays Essex, RM17 6NF
Angel Spiritualist Centre	Angel Spiritualist Centre, Flint Street Social Club, Flint Street, West Thurrock, Essex, RM20 3HA
Grays Spiritualist Centre	Grays Spiritualist Centre, 168 Rectory Road, Grays, Essex, RM17 5SJ
Spring of Life Chapel for All Nations	Spring of Life Chapel for All Nations, Gratitude Plaza, 57 Bridge Road, Grays, Essex, RM17 6BZ
Kingdom Hall of Jehovah's Witnesses	Kingdom Hall of Jehovah's Witnesses, 40 Church St, Grays, RM17 6EG
Our Lady & St Joseph Church	Our Lady & St Joseph Church, 30 Southend Road, Stanford-le-Hope, Essex, SS17 0PF
St Mary's	St Mary's, St John's Hall, St Johns Way, Corringham, SS17 7LJ
Evangelical Church	Evangelical Church, 45 Fobbing Road, Corringham, SS17 9BN
Saint Giles and All Saints Church	Saint Giles and All Saints Church, The Little House, 8 High Road, Grays, RM16 3ER
Saint Nicholas	Saint Nicholas, The Green, South Ockendon, RM15 6SD
Holy Cross Catholic Church	Holy Cross Catholic Church, The Presbytery, Easington Way, South Ockendon, Essex, RM15 5EJ

## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

Community Church Chadwell	Community Church Chadwell, Defoe Parade, Chadwell-St Mary, RM16 4QR
Community Church Chafford Hundred	Community Church Chafford Hundred, Harris Academy Chafford Hundred, Mayflower Road, Chafford Hundred, RM16 6SA
Community Church Basildon	Community Church Hall, Presidents Community Hall, Hoover Drive, SS15 6LF
Church of His Presence	Church of His Presence, Queens Gate Centre, Orsett Road, Grays, Thurrock, United Kingdom
Grays Convent High School	Gray's Convent High School, 23 College Avenue, Essex, RM17 5UX
RCCG House of Praise	RCCG House of Praise, Quarry Hill Grays, Essex, RM17 5BT
All Saints Church	All Saints Church, Drake Road, Chafford Hundred, Grays, Thurrock
Dayspring Chapel	Dayspring Chapel, Unit 4, Thurrock Enterprise Agency, Maidstone Road, Grays, Thurrock
Arc Thurrock	Arc Thurrock, St Johns Ambulance Building, 97 London Rd, Grays, RM17 5YP
Thurrock Jame Masjid	Thurrock Jame Masjid, Park Way Centre, Park Road, Grays, Essex, RM17 6RB
Our Lady Star of the Sea R C Church	Our Lady Star of the Sea R C Church, 96 Dock Road, Tilbury, RM18 7BT
St John C of E Church	St John C of E Church, St Johns Vicarage, Dock Road, Tilbury, RM18 7PP
The Redeemed Christian Church of God Fruitful Land	The Redeemed Christian Church of God Fruitful Land, Fruitful Land Centre, The Anchor/Civic Square, Tilbury RM18 8AD
Parish of East and West Tilbury and Linford	Parish of East and West Tilbury and Linford, 36 Sydney Road, Tilbury, RM18 7PD
Parish Church of St Catherine	Parish Church of St Catherine, Princess Margaret Road, East Tilbury Village, Essex RM18 8PB
Grays Methodist Church	Grays Methodist Church, Lodge Lane, Grays, RM17 5LL
St Mary The Virgin	St Mary The Virgin, Dock Road/Clarkbourne Road, Little Thurrock, Essex, RM17 6EX
St Thomas of Canterbury R C Church	St Thomas of Canterbury R C Church, East Thurrock Road, Grays, Essex, RM17 6SR
Grays Seventh Day Adventist Church	Grays Seventh Day Adventist Church, 26 Chestnut Avenue, Grays, Essex, Rm16 2UJ
Grays United Reformed Church	Grays United Reformed Church, Bradleigh Avenue, Grays, Essex, RM17 5XD
St Clement's Church	St Clement's Church, St Clements Road, West Thurrock, Grays, RM20 4AL
Socketts Heath Baptist Church	Socketts Heath Baptist Church, Premier Avenue, Grays, Essex, RM16 2SB
The Church of Jesus Christ of Latter-Day Saints	The Church of Jesus Christ of Latter-Day Saints, 28 Blackshots Lane, Grays, RM16 2BL

## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

Grace Baptist Church	Grace Baptist Church, Salisbury Road, Grays, RM17 6DG
Gates of Praise	Gates of Praise, P.O Box 285 Grays, Essex, RM16 6XF
Christ City Church	Christ City Church, Belmont Hall, Parker Road, Grays, RM17 5YN / Unit 3 Miadstone Road, Thurrock Enterprise Centre, Grays, RM17 6NF
St Cedd's	St Cedds, The Rectory, High Road, North Stifford, Grays, RM16 5UE
Stanford-le-Hope Methodist Church	Stanford-le-Hope Methodist Church, 15 High Street, Stanford-le-Hope, SS17 0HD
Grays Baptist Tabernacle	Grays Baptist Tabernacle, Hathaway Road, Grays, Essex, RM17 5JL
London City Airport	London City Airport Limited, Royal Docks, Silvertown, London, E16 2PX
London Westland Heliport	London Heliport, Lombard Road, Battersea, London, SW11 3BE
National Police Air Service	National Police Air Service, West Yorkshire Police, PO Box 9, Labernum Road, Wakefield, WF1 3QP  npas.obstructions@npas.pnn.police.uk
Air Ambulance Unit	Association of Air Ambulances Ltd, 50 High Street, Henley in Arden, Warwickshire, B95 5AN  Essex & Herts Air Ambulance, Flight House, Earls Colne Business Centre, Earls Colne, Colchester, Essex, CO6 2NS
English Heritage	English Heritage, The Engine House, Fire Fly Avenue, Swindon, SN2 2EH
National Trust	The National Trust, PO Box 574, Manvers, Rotherham, S63 3FH
Open Spaces Society	Hugh Craddock, Case Officer, 25a Bell Street, Henley-on-Thames, RG9 2BA
Essex and Suffolk Rivers Trust	Jane Herbert, Trust Project manager, C/O Essex & Suffolk Rivers Trust, Sandon Valley House, Canon Barns Road, Hanningfield, Chelmsford, CM3 8BD  jane@essexsuffolkriverstrust.org
Canal and River Trust	Canal and River Trust Head Office, First Floor North, Station House, 500 Elder Gate, Milton Keynes, MK9 1BB
Essex Director of Public Health	Mark Carroll, Executive Director, Economy, Localities and Public Health, Essex County Council, County Hall, Market Road, Chelmsford, CM1 1QH
Gas and Electricity Markets Authority Ofgem	Ofgem, 10 South Colonnade, Canary Wharf, London E14 4PU
Relevant Local Resilience Forum	Essex Resilience Forum Kelvedon Park, Rivenhall Witham, Essex CM8 3HB
Jackie Doyle-Price MP	Jackie Doyle-Price MP House of Commons, London, SW1A 0AA
Adam Holloway MP	Adam Holloway MP

## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

	House of Commons, London, SW1A 0AA
Kelly Tolhurst MP	Kelly Tolhurst MP House of Commons, London, SW1A 0AA
Gareth Johnson MP	Gareth Johnson MP House of Commons, London, SW1A 0AA
Adam Holloway MP	Adam Holloway MP House of Commons, London, SW1A 0AA
Swanscombe and Greenhithe Town Council	Swanscombe and Greenhithe Town Council, Swanscombe and Greenhithe Town Council and Community Hall, 16 The Grove, Swanscombe, DA10 0AD
Shorne Parish Council	Shorne Parish Council, 70 Culver Road, Northfleet, DA11 8AY
Higham Parish Council	Mrs L Carnell, Parish Clerk, 24 Chilton Drive, Higham, Rochester, Kent, ME3 7BW
Councillor Luke Spillman	Councillor Luke Spillman, Avely and Uplands Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Angela Lawrence	Councillor Angela Lawrence, Belhus Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Tim Aker	Councillor Tim Aker, Avely and Uplands Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Sue Sammons	Councillor Sue Sammons, East Tilbury Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Peter Smith	Councillor Peter Smith, Aveley and Uplands Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Graham Hamilton	Councillor Graham Hamilton, Belhus Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor David Potter	Councillor David Potter, Ockendon Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Russell Cherry	Councillor Russell Cherry, Chadwell St Mary Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Jack Duffin	Councillor Jack Duffin, Stanford East and Corringham Town Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor John Allen	Councillor John Allen, Tilbury St Chads Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor James Baker	Councillor James Baker, East Tilbury Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Leslie Gamester	Councillor Leslie Gamester, Stiffod Clays Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Clare Baldwin	Councillor Clare Baldwin, Tilbury Riverside and Thurrock Park Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Bukky Okunade	Councillor Bukky Okunade, Tilbury Riverside and Thurrock Park Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL

## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

Councillor Steve Liddiard	Councillor Steve Liddiard, Tilbury St Chads Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Oliver Gerrish	Councillor Oliver Gerrish, West Thurrock and South Stifford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Victoria Holloway	Councillor Victoria Holloway, West Thurrock and South Stifford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Tony Fish	Councillor Tony Fish, Grays Riverside, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Barbara Rice	Councillor Barbara Rice, Chadwell St Mary Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Gerard Rice	Councillor Gerard Rice, Chadwell St Mary Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Qaisar Abbas	Councillor Qaisar Abbas, West Thurrock and South Stifford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Abbie Akinbohun	Councillor Abbie Akinbohun, South Chafford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor John Kent	Councillor John Kent, Grays Thurrock Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Martin Kerin	Councillor Martin Kerin, Grays Riverside Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Jane Potheary	Councillor Jane Potheary, Grays Riverside, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Mike Fletcher	Councillor Mike Fletcher, Belhus Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Cathy Kent	Councillor Cathy Kent, Grays Thurrock Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Sue Shinnick	Councillor Sue Shinnick, Ockendon Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Lynn Worrall	Councillor Lynn Worrall, Grays Thurrock Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor James Halden	Councillor James Halden, The Homesteads Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Suzanne MacPherson	Councillor Suzanne MacPherson, South Chafford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Pauline Tolson	Councillor Pauline Tolson, The Homesteads Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Aaron Watkins	Councillor Aaron Watkins, Corringham and Fobbing Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL



## **Appendix 4.4 to the Consultation Report**

### **List of Non-Statutory Consultees, 2018**

Councillor Terry Piccolo	Councillor Terry Piccolo, Stanford-le-Hope West Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Gary Collins	Councillor Gary Collins, The Homesteads Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Mark Coxshall	Councillor Mark Coxshall, Chafford and North Stifford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Gary Hague	Councillor Gary Hague, Chafford and North Stifford Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Andrew Jefferies	Councillor Andrew Jefferies, Ockendon Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Deborah Huelin	Councillor Deborah Huelin, Corringham and Fobbing Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Alex Anderson	Councillor Alex Anderson, Stanford East and Corringham Town, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Barry Johnson	Councillor Barry Johnson, Orsett Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Ben Maney	Councillor Ben Maney, Little Thurrock Blackshots Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Elizabeth Rigby	Councillor Elizabeth Rigby, Stifford Clays Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Joycelyn Redshell	Councillor Joycelyn Redshell, Little Thurrock Blackshots Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Rob Gledhill	Councillor Rob Gledhill, Little Thurrock Rectory Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Tom Kelly	Councillor Tom Kelly, Little Thurrock Rectory, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Susan Little	Councillor Susan Little, Orsett Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Colin Churchman	Councillor Colin Churchman, Stanford East and Corringham Town Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL
Councillor Shane Hebb	Councillor Shane Hebb, Stanford-le Hope West Ward, Thurrock Council, Civic Offices, New Road, Grays, Essex, RM17 6SL

## **Appendix 4.5(a)**

**Consultation letter sent to S42 statutory  
consultees, 2018**

Dear Sir/Madam

**Thurrock Power Limited (a Statera Energy Group Company)  
Proposed Flexible Generation Power Plant in Thurrock  
Statutory Consultation under Section 42 of the Planning Act 2008**

Pursuant to section 42 of the Planning Act 2008 (the 'Act'). Thurrock Power Limited ('Thurrock Power') must consult with a variety of persons about its proposals to construct, operate and decommission a flexible generation power plant (the 'Plant') on land north of Tilbury Substation in Thurrock (the 'Project'). The Plant will provide up to 600 megawatts of electrical generation capacity on a fast response basis when called for by the National Grid, together with up to 150 megawatts of battery storage capacity.

You are being consulted as a prescribed consultee under section 42 (1)(a) of the Act or as a local authority under section 43 of the Act. Thurrock Power is also contacting various non-prescribed consultees who it thinks might have an interest in the Project.

For the purposes of this consultation, please find enclosed a DVD copy of the Preliminary Environmental Information Report ('PEIR'), including a Non-Technical Summary ('NTS') and a plan showing the full proposed red line boundary which can also be found on the project website at: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk).

Also enclosed is a copy of Thurrock Power's Public Notice relating to its proposed application for Development Consent Order, pursuant to Section 48 Planning Act 2008, and the requirements set out in Regulation 4 Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009, which will be published in two local newspapers for two consecutive weeks and in one national newspaper for one week during the formal consultation period.

In this letter, you will find a brief overview of the proposed development, brief details about the applicant (Thurrock Power), the need for the flexible generation plant, the consultation process and how you can provide your views.

**Please note that the formal consultation period will run from 16<sup>th</sup> October to 14<sup>th</sup> November 2018 and all feedback should be received by Thurrock Power by 14<sup>th</sup> November 2018 in order to ensure it is considered.**

**1. Introduction**

Thurrock Power proposes to develop a flexible generation plant on land north of Tilbury Substation in Thurrock. It is proposed that the Plant will operate as a 'peaking plant' and battery storage. This means that it will have an intermittent operating regime (i.e. it will not run all the time), designed to provide back-up electricity generation capacity to respond quickly and efficiently to both short-term variation and intermittent output from renewable energy sources. Subject to public consultation, planning and finance, the Plant could enter commercial operation in 2021.

Please note that the option of using cooling water from the River Thames, which was included in the Environmental Impact Assessment Scoping Report (and the resulting Scoping Opinion issued by the Planning Inspectorate in September 2018) is no longer being pursued. Accordingly, there is no longer a marine element to the proposed scheme.

### 1.1 The Applicant

Thurrock Power Limited has been established by Statera Energy Limited for the purposes of the proposed Project and is a Statera Energy Group company. Statera Energy Limited is a private British company that develops, builds and operates flexible electricity generating plant in the UK. You can find details of the company and its activities on the website: [www.stateraenergy.co.uk](http://www.stateraenergy.co.uk).

### 1.2 Development Consent Order

The Project requires a Development Consent Order (DCO) under the Planning Act 2008. This is because the generating capacity of the proposed development is higher than 50 megawatts. The Project therefore falls within the definition of a Nationally Significant Infrastructure Project (NSIP) under Section 15(2)(c) Planning Act 2008.

Planning consent for an NSIP, plus any associated development the NSIP may require, can only be granted by DCO. The Examining Authority for NSIPs is not the Local Planning Authority, but the Planning Inspectorate, who will process and examine the application before making a recommendation to the Secretary of State for Business, Environment and Industrial Strategy. The final decision on whether to grant the DCO will be made by the Secretary of State.

## **2. The Proposed Development**

The Plant will be designed to operate for at least 35 years, after which time ongoing operation and market conditions will be reviewed. If it is not appropriate to continue operating after that time, one or both facilities (gas engines and/or batteries) will be decommissioned.

The proposed DCO would, among other things, license and authorise:

- reciprocating gas engines with rated electrical output totalling up to 600 MW;
- batteries with rated electrical output of 150 MW and storage capacity of up to 600 MWh's;
- gas and electricity connections, new access road(s) and minor public highway widening for delivery of abnormal loads;
- designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation;
- if required, the permanent and/or temporary compulsory acquisition of land and/or rights over land for this Project;
- if required, overriding of easements and other rights over or affecting land for this Project;
- if required, permanent and/or temporary changes to the highway network for this Project;

- temporary construction compounds for the flexible power generation plant, gas connection and electrical connection;
- site drainage and waste management infrastructure and other services;
- the application and/or disapplication of legislation relevant to the Project, as may be required;
- construction, operation and maintenance of associated development;
- if required, the temporary stopping up of public footpaths during construction; and
- such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation, maintenance and decommissioning of the Project.

The proposed development will not generate waste water or process effluent during normal operation. Clean surface runoff will be to the existing watercourse, controlled via sustainable drainage (SuDS) features as required.

For further information, please view the full PEIR, which is enclosed in DVD format with this letter/available to view on the project website and as set out below.

### **3. The Need for the Proposed Project**

The Thurrock Flexible Generation Plant is needed to provide resilience to the electricity grid network, particularly around London and the south-east. Reasons electricity might be required quickly include unplanned outages and intermittent generation of electricity from renewable energy sources, principally wind farms and solar power. The proposed development will also be able to satisfy the demand for electricity at peak times, such as mornings and evenings, particularly in winter.

The Government has highlighted the importance of a diverse range of energy generating technologies to prevent over-dependence on a single fuel type, in a bid to secure supply. National Grid states in its Future Energy Scenarios Report that ‘...gas will remain critical for both heating and electricity generation in all scenarios for the coming decades’. It is recognised that this will involve the development of nationally significant energy infrastructure, which is vital to economic prosperity, particularly when a number of existing oil, coal and nuclear power stations close over the next five to ten years and electricity demand is expected to rise as heat and transport systems are increasingly electrified.

In July 2018, an assessment by the National Infrastructure Commission stated that a more flexible energy supply was of critical importance and that this could be provided by energy which can be generated on demand, energy storage and flexible demand.

The proposed development delivers exactly the type of flexible and decentralised power system sought by the National Infrastructure Commission, National Grid and the Government.

It is for these reasons that we consider there to be a clear national need for the Plant.

#### **4. Location of the Thurrock Flexible Generation Plant**

The site comprises farm land, part common land, in a setting which is a mix of agricultural land uses to the north and east and significant existing infrastructure, including the Tilbury Power Station, a waste water Treatment Works and Tilbury Port to the west. The site is mainly flat, with fields bounded by drainage ditches, crossed by several high voltage electricity pylons, which are a visually dominant feature of the area, and to the north by Tilbury and the Southend Railway. The site is within the green belt.

The nearest substantial residential area to the proposed site is Tilbury, which is approximately 0.8 kilometres away.

The nearest nationally and/or internationally designated areas of nature conservation to the proposed site (excluding potential access routes and gas pipe connection corridors) are the banks of the River Thames, which are between two and three kilometres away.

#### **5. Environmental Impacts**

Due to the nature and size of the Project, Thurrock Power is undertaking an Environmental Impact Assessment (EIA) and the Project is therefore classified as an EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. As such, the proposed application for DCO will be accompanied by an Environmental Statement ('ES'), which will provide a detailed description of the proposed development and its potential environmental impacts, including air quality, noise, visual and cumulative impact, traffic, local ecology, archaeology and heritage, and socio-economics.

In accordance with Regulation 12 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017, Thurrock Power has prepared a Preliminary Environmental Information Report ('PEIR'). This presents information gathered to date and results of our preliminary assessments as to the potential environmental impacts of the construction, operation and decommissioning of the proposed development. The PEIR does not set out our final findings but does include preliminary information relating to proposed mitigation measures. The NTS to the PEIR presents a summary of the information in the full PEIR.

#### **6. Options for the Proposed Development**

At this stage the proposed development design has yet to be finalised and there are options for some of its components. Decisions on each of the options will be informed by consultation feedback and by additional environmental and technical studies being undertaken.

##### **6.1 Construction Phases**

Subject to being granted development consent and subsequent final investment decision, the earliest date of development start would be in 2020 for work in advance of the main construction period to provide exchange common land, protected species management and habitat creation.

The start of construction work on the main development site, access road(s) and gas connection are expected to begin in 2021. The proposed development may be constructed as a whole in a single phase of work or may be split into three phases, subject to the final investment decision.

National Grid will have completed necessary works for the proposed development's electrical export connection within Tilbury Substation by 2021.

The minimum construction period for a single-phase development, after the advance works in 2020, is expected to be 12–18 months.

If the proposed development is constructed in three phases, these are anticipated to be as follows. Each phase may last up to 18 months and the overall construction programme may last four and a half to six years, i.e. each phase may be back to back or there may be a gap of nine to 18 months between phases.

- **Phase One:** The first 300 MW of gas engines and one on-site substation would be constructed with necessary ground works, drainage, control equipment and internal access roads for that part of the main development site only.

Construction access roads, gas pipeline and electrical export cables with capacity for the full 750 MW development would all be installed in this first construction phase. All exchange common land and habitat creation/enhancement would be provided, together with protected species management for the disturbed part of the main development site.

- **Phase Two:** The second 300 MW of gas engines, substation and associated equipment would be constructed, as above.
- **Phase Three:** The 150 MW battery storage facility, substation and associated equipment would be constructed, as above.

## 6.2 Access Routes

Existing access to the main development site is via a farm track from a junction with Station Road immediately south of the level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items (gas engine blocks, transformers, large cranes or construction plant) and for construction workforce traffic. For this purpose, there are two possible access routes which will be used by Thurrock Power, as follows:

- Thurrock Council's preferred route is a temporary haul road from the A126/Gateway Academy roundabout due east to Gunhill and south along Coopers Shaw Road to the site.
- An alternative access would exit the Orsett roundabout on the A13 and run southbound along Brentwood Rd, Highhouse Lane, across the staggered junction (with traffic management in place) at Linford Rd and Muckingford Rd, continuing south along Turnpike Lane and Gunhill to Coopers Shaw Rd on to Station Rd.'
- In both cases abnormal loads may need to be lifted over the railway at Parsonage Common.

It is not possible to commit to a single construction access for the DCO application due to various logistical considerations and ongoing discussions with third parties, so both options are included within the current design and the impact assessments reported in the PEIR consider the maximum design scenario in the case of each option.

There are three likely entry ports which will be used for delivery of equipment: Port of Tilbury, Thames Gateway Port or Felixstowe, or indeed a combination of two or three of these.

## **7. Relationship to Other Local Projects**

You may be aware of National Grid's major substation on Tilbury Marshes, which has provided the grid connection for Tilbury power station in the past. This connection point remains in place as a critical National Grid facility on the electricity network. This is why RWE has located its Tilbury Energy Centre and Thurrock Power its flexible electricity generation plant, near to this substation. The two schemes are independent of each other but in many respects are complimentary and will do much to provide resilience to the electricity system.

Thurrock Power recognises that there is a lot of development going on in the area alongside these two proposed energy projects, not least the Tilbury 2 port development, the proposed Lower Thames Crossing and the Government pushing for more land for housing. We have therefore made sure that we understand what all these developments mean together and what our proposal adds to the potential impact.

## **8. Consultation**

Consultation with local people, businesses and organisations is a key part of the DCO process and will help to influence the final design of the proposed Project.

### **8.1 Informal Consultation**

In advance of formal consultation, Thurrock Power has undertaken and continues to undertake non-statutory consultation with many organisations/bodies concerning the proposed development and the scope of the Environmental Information Assessment, including: Thurrock Council, Natural England, the Department for Business, Energy and Industrial Strategy, the Environment Agency, Essex County Council Sustainable Drainage Systems, Highways England, the Health and Safety Executive Land Use Planning Support Team, Network Rail, Open Spaces Society, Port of Tilbury and the Planning Inspectorate. A request for a Scoping Opinion was submitted to the Planning Inspectorate on 9<sup>th</sup> August 2018, accompanied by a Scoping Report. The Planning Inspectorate issued its formal Scoping Opinion on 19<sup>th</sup> September 2018.

The above non-statutory consultation has informed the design of the proposed development and options now under consideration, as set out above.

### **8.2 Formal Consultation**

As stated above, the formal consultation period will run from Tuesday 16<sup>th</sup> October until Wednesday 14<sup>th</sup> November 2018.



Thurrock Power will be holding public consultation exhibitions during the formal consultation period, as follows:

Location	Venue	Date	Time
Gravesend	The Court Room, Gravesend Old Town Hall, High Street, Gravesend, DA11 0AZ	Tuesday 16th October 2018	11am to 8pm
West Tilbury	West Tilbury Village Hall, Rectory Road, West Tilbury, RM18 8UD	Tuesday 23rd October 2018	11am to 8pm
Tilbury Hub	Tilbury Hub, 16 Civic Square, Tilbury, RM18 8ZZ	Friday 2nd November 2018	11am to 8pm
Linford	Linford Village Hall, Lower Crescent, Linford, SS17 0QP	Wednesday 7th November 2018	11am to 5.30pm

At the public exhibitions there will be further information about the project and you will be able to speak to members of our project team who will be happy to answer any questions you may have.

The full PEIR and NTS, and full proposed red line boundary plan, can also be viewed on the Project website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk) at the public exhibitions listed above, and at the following venues throughout the formal consultation period (opening times may vary):

Location	Address
Thurrock Council	Civic Offices, New Road, Grays, RM17 6SL
Tilbury Hub	16 Civic Square, Tilbury, RM18 8ZZ
Gravesend Library	Windmill Street, Gravesend, DA12 1BE
Chadwell St Mary Library	Brentwood Road, Chadwell St Mary, Grays, RM16 4JP

### 8.3. How to Provide Feedback

**The formal consultation will close at 11.59pm on Wednesday 14<sup>th</sup> November and we invite your responses to be received by us on or before this time. Late responses may not be considered.**

Responses may be made public, subject to current relevant data protection legislation, and responses will be recorded in a Consultation Report which will be submitted with our DCO application.

Responses can be made in the following ways:

- By Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)
- By Telephone: 0207 186 0580
- By Freepost: Freepost THURROCK POWER

Please note that all responses must be made in writing, state the grounds of the response, indicate who is making the response, and give an address (postal and/or email) to which correspondence relating to the response may be sent.

To request additional copies of the enclosed DVD of the PEIR or paper copies, please email or telephone us, as above, or write to us at: 1<sup>st</sup> Floor, 145 Kensington Church Street, London, W8 7LP. A reasonable copying charge will apply to paper copies of the full PEIR (including appendices), up to a maximum of £500.

Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Requests for information about the Project in other formats (for example, large print or braille) will be considered upon request.

Yours sincerely

Andrew Troup

Director

Encs: DVD of PEIR; S48 Public Notice of Application for DCO.

Thurrock Power will be holding public consultation exhibitions during the formal consultation period, as follows:

Location	Venue	Date	Time
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### 8.3. How to Provide Feedback

**The formal consultation will close at 11.59pm on Wednesday 14<sup>th</sup> November and we invite your responses to be received by us on or before this time. Late responses may not be considered.**

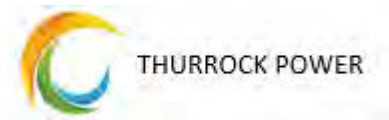
Responses may be made public, subject to current relevant data protection legislation, and responses will be recorded in a Consultation Report which will be submitted with our DCO application.

Responses can be made in the following ways:

- By Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)
- By Telephone: 0207 186 0580
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Please note that all responses must be made in writing, state the grounds of the response, indicate who is making the response, and give an address (postal and/or email) to which correspondence relating to the response may be sent.

To request additional copies of the enclosed DVD of the PEIR or paper copies, please email or telephone us, as above, or write to us at: 1<sup>st</sup> Floor, 145 Kensington Church Street, London, W8 7LP. A reasonable copying charge will apply to paper copies of the full PEIR (including appendices), up to a maximum of £500.



Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Requests for information about the Project in other formats (for example, large print or braille) will be considered upon request.

Yours sincerely

Andrew Troup

Director

Encs: DVD of PEIR; S48 Public Notice of Application for DCO.

## **Appendix 4.5(b)**

**Consultation letter sent to S42 marine  
statutory consultees, 2018**

Dear Sir/Madam

**Thurrock Power Limited (a Statera Energy Group Company)  
Proposed Flexible Generation Power Plant in Thurrock  
Statutory Consultation under Section 42 of the Planning Act 2008**

Pursuant to section 42 of the Planning Act 2008 (the 'Act'). Thurrock Power Limited ('Thurrock Power') must consult with a variety of persons about its proposals to construct, operate and decommission a flexible generation power plant (the 'Plant') on land north of Tilbury Substation in Thurrock (the 'Project'). The Plant will provide up to 600 megawatts of electrical generation capacity on a fast response basis when called for by the National Grid, together with up to 150 megawatts of battery storage capacity.

You are being consulted as a prescribed consultee under section 42 (1)(a) of the Act. Thurrock Power is also contacting various non-prescribed consultees who it thinks might have an interest in the Project.

Please note that the option of using cooling water from the River Thames, which was included in the Environmental Impact Assessment Scoping Report (and the resulting Scoping Opinion issued by the Planning Inspectorate in September 2018) is no longer being pursued. Accordingly, there is no longer a marine element to the proposed scheme and you are being consulted primarily for completeness as you were consulted at the EIA Scoping stage.

For the purposes of this consultation, please find enclosed a DVD copy of the Preliminary Environmental Information Report ('PEIR'), including a Non-Technical Summary ('NTS') and a plan showing the full proposed red line boundary which can also be found on the project website at: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk).

Also enclosed is a copy of Thurrock Power's Public Notice relating to its proposed application for Development Consent Order, pursuant to Section 48 Planning Act 2008, and the requirements set out in Regulation 4 Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009, which will be published in two local newspapers for two consecutive weeks and in one national newspaper for one week during the formal consultation period.

In this letter, you will find a brief overview of the proposed development, brief details about the applicant (Thurrock Power), the need for the flexible generation plant, the consultation process and how you can provide your views.

**Please note that the formal consultation period will run from 16<sup>th</sup> October to 14<sup>th</sup> November 2018 and all feedback should be received by Thurrock Power by that date in order to ensure it is considered.**

## **1. Introduction**

Thurrock Power proposes to develop a flexible generation plant on land north of Tilbury Substation in Thurrock. It is proposed that the Plant will operate as a 'peaking plant' and battery storage. This means that it will have an intermittent operating regime (i.e. it will not run all the time), designed to provide back-up electricity generation capacity to respond quickly and efficiently to both short-term variation and intermittent output from renewable energy sources. Subject to public consultation, planning and finance, the Plant could enter commercial operation in 2021.

### **1.1 The Applicant**

Thurrock Power Limited has been established by Statera Energy Limited for the purposes of the proposed Project and is a Statera Energy Group company. Statera Energy Limited is a private British company that develops, builds and operates flexible electricity generating plant in the UK. You can find details of the company and its activities on the website: [www.stateraenergy.co.uk](http://www.stateraenergy.co.uk).

### **1.2 Development Consent Order**

The Project requires a Development Consent Order (DCO) under the Planning Act 2008. This is because the generating capacity of the proposed development is higher than 50 megawatts. The Project therefore falls within the definition of a Nationally Significant Infrastructure Project (NSIP) under Section 15(2)(c) Planning Act 2008.

Planning consent for an NSIP, plus any associated development the NSIP may require, can only be granted by DCO. The Examining Authority for NSIPs is not the Local Planning Authority, but the Planning Inspectorate, who will process and examine the application before making a recommendation to the Secretary of State for Business, Environment and Industrial Strategy. The final decision on whether to grant the DCO will be made by the Secretary of State.

## **2. The Proposed Development**

The Plant will be designed to operate for at least 35 years, after which time ongoing operation and market conditions will be reviewed. If it is not appropriate to continue operating after that time, one or both facilities (gas engines and/or batteries) will be decommissioned.

The proposed DCO would, among other things, license and authorise:

- reciprocating gas engines with rated electrical output totalling up to 600 MW;
- batteries with rated electrical output of 150 MW and storage capacity of up to 600 MWh's;
- gas and electricity connections, new access road(s) and minor public highway widening for delivery of abnormal loads;
- designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation;
- if required, the permanent and/or temporary compulsory acquisition of land and/or rights over land for this Project;

- if required, overriding of easements and other rights over or affecting land for this Project;
- if required, permanent and/or temporary changes to the highway network for this Project;
- temporary construction compounds for the flexible power generation plant, gas connection and electrical connection;
- site drainage and waste management infrastructure and other services;
- the application and/or disapplication of legislation relevant to the Project, as may be required;
- construction, operation and maintenance of associated development;
- if required, the temporary stopping up of public footpaths during construction; and
- such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation, maintenance and decommissioning of the Project.

The proposed development will not generate waste water or process effluent during normal operation. Clean surface runoff will be to the existing watercourse, controlled via sustainable drainage (SuDS) features as required.

For further information, please view the full PEIR, which is enclosed in DVD format with this letter/available to view on the project website and as set out below.

### **3. The Need for the Proposed Project**

The Thurrock Flexible Generation Plant is needed to provide resilience to the electricity grid network, particularly around London and the south-east. Reasons electricity might be required quickly include unplanned outages and intermittent generation of electricity from renewable energy sources, principally wind farms and solar power. The proposed development will also be able to satisfy the demand for electricity at peak times, such as mornings and evenings, particularly in winter.

The Government has highlighted the importance of a diverse range of energy generating technologies to prevent over-dependence on a single fuel type, in a bid to secure supply. National Grid states in its Future Energy Scenarios Report that ‘...gas will remain critical for both heating and electricity generation in all scenarios for the coming decades’. It is recognised that this will involve the development of nationally significant energy infrastructure, which is vital to economic prosperity, particularly when a number of existing oil, coal and nuclear power stations close over the next five to ten years and electricity demand is expected to rise as heat and transport systems are increasingly electrified.

In July 2018, an assessment by the National Infrastructure Commission stated that a more flexible energy supply was of critical importance and that this could be provided by energy which can be generated on demand, energy storage and flexible demand.



The proposed development delivers exactly the type of flexible and decentralised power system sought by the National Infrastructure Commission, National Grid and the Government.

It is for these reasons that we consider there to be a clear national need for the Plant.

#### **4. Location of the Thurrock Flexible Generation Plant**

The site comprises farm land, part common land, in a setting which is a mix of agricultural land uses to the north and east and significant existing infrastructure, including the Tilbury Power Station, a waste water Treatment Works and Tilbury Port to the west. The site is mainly flat, with fields bounded by drainage ditches, crossed by several high voltage electricity pylons, which are a visually dominant feature of the area, and to the north by Tilbury and the Southend Railway. The site is within the green belt.

The nearest substantial residential area to the proposed site is Tilbury, which is approximately 0.8 kilometres away.

The nearest nationally and/or internationally designated areas of nature conservation to the proposed site (excluding potential access routes and gas pipe connection corridors) are the banks of the River Thames, which are between two and three kilometres away.

#### **5. Environmental Impacts**

Due to the nature and size of the Project, Thurrock Power is undertaking an Environmental Impact Assessment (EIA) and the Project is therefore classified as an EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. As such, the proposed application for DCO will be accompanied by an Environmental Statement ('ES'), which will provide a detailed description of the proposed development and its potential environmental impacts, including air quality, noise, visual and cumulative impact, traffic, local ecology, archaeology and heritage, and socio-economics.

In accordance with Regulation 12 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017, Thurrock Power has prepared a Preliminary Environmental Information Report ('PEIR'). This presents information gathered to date and results of our preliminary assessments as to the potential environmental impacts of the construction, operation and decommissioning of the proposed development. The PEIR does not set out our final findings but does include preliminary information relating to proposed mitigation measures. The NTS to the PEIR presents a summary of the information in the full PEIR.

#### **6. Options for the Proposed Development**

At this stage the proposed development design has yet to be finalised and there are options for some of its components. Decisions on each of the options will be informed by consultation feedback and by additional environmental and technical studies being undertaken.

##### **6.1 Construction Phases**

Subject to being granted development consent and subsequent final investment decision, the earliest date of development start would be in 2020 for work in advance of the main construction period to provide exchange common land, protected species management and habitat creation.

The start of construction work on the main development site, access road(s) and gas connection are expected to begin in 2021. The proposed development may be constructed as a whole in a single phase of work or may be split into three phases, subject to the final investment decision.

National Grid will have completed necessary works for the proposed development's electrical export connection within Tilbury Substation by 2021.

The minimum construction period for a single-phase development, after the advance works in 2020, is expected to be 12–18 months.

If the proposed development is constructed in three phases, these are anticipated to be as follows. Each phase may last up to 18 months and the overall construction programme may last four and a half to six years, i.e. each phase may be back to back or there may be a gap of nine to 18 months between phases.

- **Phase One:** The first 300 MW of gas engines and one on-site substation would be constructed with necessary ground works, drainage, control equipment and internal access roads for that part of the main development site only.

Construction access roads, gas pipeline and electrical export cables with capacity for the full 750 MW development would all be installed in this first construction phase. All exchange common land and habitat creation/enhancement would be provided, together with protected species management for the disturbed part of the main development site.

- **Phase Two:** The second 300 MW of gas engines, substation and associated equipment would be constructed, as above.
- **Phase Three:** The 150 MW battery storage facility, substation and associated equipment would be constructed, as above.

## 6.2 Access Routes

Existing access to the main development site is via a farm track from a junction with Station Road immediately south of the level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items (gas engine blocks, transformers, large cranes or construction plant) and for construction workforce traffic. For this purpose, there are two possible access routes which will be used by Thurrock Power, as follows:

- Thurrock Council's preferred route is a temporary haul road from the A126/Gateway Academy roundabout due east to Gunhill and south along Coopers Shaw Road to the site.
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It is not possible to commit to a single construction access for the DCO application due to various logistical considerations and ongoing discussions with third parties, so both options are included within the current design and the impact assessments reported in the PEIR consider the maximum design scenario in the case of each option.

There are three likely entry ports which will be used for delivery of equipment: Port of Tilbury, Thames Gateway Port or Felixstowe, or indeed a combination of two or three of these.

## **7. Relationship to Other Local Projects**

You may be aware of National Grid's major substation on Tilbury Marshes, which has provided the grid connection for Tilbury power station in the past. This connection point remains in place as a critical National Grid facility on the electricity network. This is why RWE has located its Tilbury Energy Centre and Thurrock Power its flexible electricity generation plant, near to this substation. The two schemes are independent of each other but in many respects are complimentary and will do much to provide resilience to the electricity system.

Thurrock Power recognises that there is a lot of development going on in the area alongside these two proposed energy projects, not least the Tilbury 2 port development, the proposed Lower Thames Crossing and the Government pushing for more land for housing. We have therefore made sure that we understand what all these developments mean together and what our proposal adds to the potential impact.

## **8. Consultation**

Consultation with local people, businesses and organisations is a key part of the DCO process and will help to influence the final design of the proposed Project.

### **8.1 Informal Consultation**

In advance of formal consultation, Thurrock Power has undertaken and continues to undertake non-statutory consultation with many organisations/bodies concerning the proposed development and the scope of the Environmental Information Assessment, including: Thurrock Council, Natural England, the Department for Business, Energy and Industrial Strategy, the Environment Agency, Essex County Council Sustainable Drainage Systems, Highways England, the Health and Safety Executive Land Use Planning Support Team, Network Rail, Open Spaces Society, Port of Tilbury and the Planning Inspectorate. A request for a Scoping Opinion was submitted to the Planning Inspectorate on 9<sup>th</sup> August 2018, accompanied by a Scoping Report. The Planning Inspectorate issued its formal Scoping Opinion on 19<sup>th</sup> September 2018.

The above non-statutory consultation has informed the design of the proposed development and options now under consideration, as set out above.

### **8.2 Formal Consultation**

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### 8.3. How to Provide Feedback

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Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Requests for information about the Project in other formats (for example, large print or braille) will be considered upon request.

Yours sincerely

Andrew Troup

Director

Encs: DVD of PEIR; S48 Public Notice of Application for DCO.

## **Appendix 4.6(a)**

**Consultation letter sent to non-statutory  
consultees, 2018**

Dear Sir/Madam

**Thurrock Power Limited (a Statera Energy Group Company)**  
**Proposed Flexible Generation Power Plant in Thurrock**  
**Statutory Consultation under Section 42 of the Planning Act 2008**

This letter is sent to you as part of a statutory consultation exercise being carried out pursuant to section 42 of the Planning Act 2008 (the 'Act'). Thurrock Power Limited (Thurrock Power) is consulting you as a non-statutory consultee who we consider may have an interest in the proposed development.

Thurrock Power intends to submit an application for a Development Consent Order ('DCO') to construct, operate and decommission a gas fired flexible generation power plant (the 'proposed development') on land north of Tilbury Substation in Thurrock. The proposed development will provide up to 600 megawatts of electrical generation capacity on a fast response basis when called for by the national grid, together with up to 150 megawatts of battery storage capacity.

As the generation capacity of the proposed development exceeds 50 megawatts, an application for DCO is required under the Act.

For the purposes of this consultation, please find enclosed a copy of our 'have your say' document, which includes a plan showing the full proposed red line boundary.

Also enclosed is a copy of Thurrock Power's Public Notice relating to its proposed application for Development Consent Order, pursuant to Section 48 Planning Act 2008, and the requirements set out in Regulation 4 Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009, which will be published in two local newspapers for two consecutive weeks and in one national newspaper for one week during the formal consultation period.

In this letter, you will find a brief overview of the proposed development, brief details about the applicant (Thurrock Power), the need for the flexible generation plant, the consultation process and how you can provide your views.

**Please note that the formal consultation period will run from 16<sup>th</sup> October to 14<sup>th</sup> November 2018 and all feedback should be received by Thurrock Power by that date in order to ensure it is considered.**

## **1. Introduction**

Thurrock Power proposes to develop a gas fired flexible generation plant on land north of Tilbury Substation in Thurrock. It is proposed that the Plant will operate as a 'peaking plant'. This means that it will have an intermittent operating regime (i.e. it will not run all the time), designed to provide back-up electricity generation capacity to respond quickly and efficiently to both short-term variation and intermittent output from renewable energy sources. Subject to public consultation, planning and finance, the proposed development could enter commercial operation in 2021.

### **1.1 The Applicant**

Thurrock Power Limited has been established by Statera Energy Limited for the purposes of the proposed development and is a Statera Energy Group company. Statera Energy Limited is a private British company that develops, builds and operates flexible electricity generating plant in the UK. You can find details of the company and its activities on the website: [www.stateraenergy.co.uk](http://www.stateraenergy.co.uk)

## 1.2 Development Consent Order

The proposed development requires a Development Consent Order (DCO) under the Planning Act 2008. This is because the generating capacity of the proposed development is higher than 50 megawatts. The proposed development therefore falls within the definition of a Nationally Significant Infrastructure Project (NSIP) under Section 15(2)(c) Planning Act 2008.

Planning consent for an NSIP, plus any associated development the NSIP may require, can only be granted by DCO. The Examining Authority for NSIPs is not the Local Planning Authority, but the Planning Inspectorate, who will process and examine the application before making a recommendation to the Secretary of State for Business, Environment and Industrial Strategy. The final decision on whether to grant the DCO will be made by the Secretary of State.

## 2. The Proposed Development

The proposed development for which DCO is sought comprises reciprocating gas engines, batteries, and associated electrical and control equipment. A new temporary access road and a gas pipeline connection to the gas national transmission system will be developed. The electrical export connection will be via underground cables to the immediately adjacent National Grid Tilbury Substation.

The proposed development will be designed to operate for at least 35 years, after which time ongoing operation and market conditions will be reviewed. If it is not appropriate to continue operating after that time, one or both facilities (gas engines and/or batteries) will be decommissioned.

The proposed development comprises the construction and operation of:

- reciprocating gas engines with rated electrical output totalling up to 600 MW;
- batteries with rated electrical output of 150 MW and storage capacity of up to 600 MW;
- gas and electricity connections, temporary access road(s) and minor public highway widening for delivery of abnormal loads; and
- designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation.

The proposed development will not generate waste water or process effluent during normal operation. Clean surface runoff will be to the existing watercourse, controlled via sustainable drainage (SuDS) features as required.

For further information, please view the full Preliminary Environmental Information Report ('PEIR'), which is available to view on the project website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk)

## 3. The Need for the Proposed Development



The Thurrock Flexible Generation Plant is needed to provide resilience to the electricity grid network, particularly around London and the south-east. Reasons electricity might be required quickly include unplanned outages and intermittent generation of electricity from renewable energy sources, principally wind farms and solar power. The proposed development will also be able to satisfy the demand for electricity at peak times, such as mornings and evenings, particularly in winter.

The Government has highlighted the importance of a diverse range of energy generating technologies to prevent over-dependence on a single fuel type, in a bid to secure supply. National Grid states in its Future Energy Scenarios Report that ‘...gas will remain critical for both heating and electricity generation in all scenarios for the coming decades’. It is recognised that this will involve the development of nationally significant energy infrastructure, which is vital to economic prosperity, particularly when a number of existing oil, coal and nuclear power stations close over the next five to ten years and electricity demand is expected to rise as heat and transport systems are increasingly electrified.

In July 2018, an assessment by the National Infrastructure Commission stated that a more flexible energy supply was of critical importance and that this could be provided by energy which can be generated on demand, energy storage and flexible demand.

The proposed development delivers exactly the type of flexible and decentralised power system sought by the National Infrastructure Commission, National Grid and the Government.

It is for these reasons that we consider there to be a clear national need for the proposed development.

#### **4. Location of the Thurrock Flexible Generation Plant**

The site comprises farm land, part common land, in a setting which is a mix of agricultural land uses to the north and east and significant existing infrastructure, including the Tilbury Power Station, a waste water Treatment Works and Tilbury Port to the west. The site is mainly flat, with fields bounded by drainage ditches, crossed by several high voltage electricity pylons, which are a visually dominant feature of the area, and to the north by Tilbury and the Southend Railway. The site is within the green belt.

The nearest substantial residential area to the proposed site is Tilbury, which is approximately 0.8 kilometres away.

The nearest nationally and/or internationally designated areas of nature conservation to the proposed site (excluding potential access routes, gas pipe and potential cooling water connection corridors) are the banks of the River Thames, which are between two and three kilometres away.

#### **5. Environmental Impacts**

Due to the nature and size of the Project, Thurrock Power is undertaking an Environmental Impact Assessment (EIA) and the Project is therefore classified as an EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. As such, the proposed application for DCO will be accompanied by an Environmental Statement (‘ES’), which will provide a detailed description of the proposed development and its potential environmental impacts, including air quality, noise, visual and cumulative impact, traffic, local ecology, archaeology and heritage, and socio-economics.

In accordance with Regulation 12 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017, Thurrock Power has prepared the PEIR. This presents information gathered to date and results of our preliminary assessments as to the potential environmental impacts of the construction, operation and decommissioning of the proposed development. The PEIR does not set out our final findings but does include preliminary information relating to proposed mitigation measures. The NTS to the PEIR presents a summary of the information in the full PEIR.

## **6. Options for the Proposed Development**

At this stage the proposed development design has yet to be finalised and there are options for some of its components. Decisions on each of the options will be informed by consultation feedback and by additional environmental and technical studies being undertaken.

### **6.1 Construction Phases**

Subject to being granted development consent and subsequent final investment decision, the earliest date of development start would be in 2020 for work in advance of the main construction period to provide exchange common land, protected species management and habitat creation.

The start of construction work on the main development site, access road(s) and gas connection is expected to be begin in 2021. The proposed development may be constructed as a whole in a single phase of work or may be split into three phases, subject to the final investment decision.

National Grid will have completed necessary works for the proposed development's electrical export connection within Tilbury Substation by 2021.

The minimum construction period for a single-phase development, after the advance works in 2020, is expected to be 12–18 months.

If the proposed development is constructed in three phases, these are anticipated to be as follows. Each phase may last up to 18 months and the overall construction programme may last four and a half to six years, i.e. each phase may be back to back or there may be a gap of nine to 18 months between phases.

- **Phase One:** The first 300 MW of gas engines and one on-site substation would be constructed with necessary ground works, drainage, control equipment and internal access roads for that part of the main development site only.

Construction access roads, gas pipeline and electrical export cables with capacity for the full 750 MW development would all be installed in this first construction phase. All exchange common land and habitat creation/enhancement would be provided, together with protected species management for the disturbed part of the main development site.

- **Phase Two:** The second 300 MW of gas engines, substation and associated equipment would be constructed, as above.

**Phase Three:** The 150 MW battery storage facility, substation and associated equipment would be constructed, as above.

### **6.2 Access Routes**

Existing access to the main development site is via a farm track from a junction with Station Road immediately south of the level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items (gas engine blocks, transformers, large cranes or construction plant) and for construction workforce traffic. For this purpose, there are two possible access routes which will be used by Thurrock Power, as follows:

- Thurrock Council's preferred route is a temporary haul road from the A126/Gateway Academy roundabout due east to Gunhill and south along Coopers Shaw Road to the site.
- An alternative access would exit the Orsett roundabout on the A13 and run southbound along Brentwood Rd, Highhouse Lane, across the staggered junction (with traffic management in place) at Linford Rd and Muckingford Rd, continuing south along Turnpike Lane and Gunhill to Coopers Shaw Rd on to Station Rd.'
- In both cases abnormal loads may need to be lifted over the railway at Parsonage Common.

It is not possible to commit to a single construction access for the DCO application due to various logistical considerations and ongoing discussions with third parties, so both options are included within the current design and the impact assessments reported in the PEIR consider the maximum design scenario in the case of each option.

There are three likely entry ports which will be used for delivery of equipment: Port of Tilbury, Thames Gateway Port or Felixstowe, or indeed a combination of two or three of these.

## **7. Relationship to Other Local Projects**

You may be aware of National Grid's major substation on Tilbury Marshes, which has provided the grid connection for Tilbury power station in the past. This connection point remains in place as a critical National Grid facility on the electricity network. This is why RWE has located its Tilbury Energy Centre and Thurrock Power its flexible electricity generation plant, near to this substation. The two schemes are independent of each other but in many respects are complimentary and will do much to provide resilience to the electricity system.

Thurrock Power recognises that there is a lot of development going on in the area alongside these two proposed energy projects, not least the Tilbury 2 port development, the proposed Lower Thames Crossing and the Government pushing for more land for housing. We have therefore made sure that we understand what all these developments mean together and what our proposal adds to the potential impact

## **8. Consultation**

Consultation with local people, businesses and organisations is a key part of the DCO process and will help to influence the final design of the proposed Project.

### **8.1 Informal Consultation**

In advance of formal consultation, Thurrock Power has undertaken and continues to undertake non-statutory consultation with many organisations/bodies concerning the proposed development and the scope of the Environmental Information Assessment, including: Thurrock Council, Natural

England, the Department for Business, Energy and Industrial Strategy, the Environment Agency, Essex County Council Sustainable Drainage Systems, Highways England, the Health and Safety Executive Land Use Planning Support Team, Network Rail, Open Spaces Society, Port of Tilbury and the Planning Inspectorate. A request for a Scoping Opinion was submitted to the Planning Inspectorate on 9<sup>th</sup> August 2018, accompanied by a Scoping Report. The Planning Inspectorate issued its formal Scoping Opinion on 19<sup>th</sup> September 2018.

The above non-statutory consultation has informed the design of the proposed development and options now under consideration, as set out above.

## 8.2 Formal Consultation

As stated above, the formal consultation period will run from Tuesday 16<sup>th</sup> October until Wednesday 14<sup>th</sup> November 2018.

Thurrock Power will be holding public consultation exhibitions during the formal consultation period, as follows:

Location	Venue	Date	Time
Gravesend	The Court Room, Gravesend Old Town Hall, High Street, Gravesend, DA11 0AZ	Tuesday 16th October 2018	11am to 8pm
West Tilbury	West Tilbury Village Hall, Rectory Road, West Tilbury, RM18 8UD	Tuesday 23rd October 2018	11am to 8pm
Tilbury Hub	Tilbury Hub, 16 Civic Square, Tilbury, RM18 8ZZ	Friday 2nd November 2018	11am to 8pm
Linford	Linford Village Hall, Lower Crescent, Linford, SS17 0QP	Wednesday 7th November 2018	11am to 5.30pm

At the public exhibitions there will be further information about the project and you will be able to speak to members of our project team who will be happy to answer any questions you may have.

The full PEIR, including a non-technical summary ('NTS') can also be viewed on the Project website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk), at the public exhibitions listed above, and at the following venues throughout the formal consultation period (opening times may vary):

Location	Address
Thurrock Council	Civic Offices, New Road, Grays, RM17 6SL
Tilbury Hub	16 Civic Square, Tilbury, RM18 8ZZ
Gravesend Library	Windmill Street, Gravesend, DA12 1BE
Chadwell St Mary Library	Brentwood Road, Chadwell St Mary, Grays, RM16 4JP

## 8.3. How to Provide Feedback

**The formal consultation will close at 11.59pm on Wednesday 14<sup>th</sup> November and we invite your responses to be received by us on or before this time. Late responses may not be considered.**

Responses may be made public, subject to current relevant data protection legislation, and responses will be recorded in a Consultation Report which will be submitted with our DCO application.

Responses can be made in the following ways:

- By Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)
- By Telephone: 0207 186 0580
- By Freepost: Freepost THURROCK POWER

Please note that all responses must be made in writing, state the grounds of the response, indicate who is making the response, and give an address (postal and/or email) to which correspondence relating to the response may be sent.

To request additional copies of the enclosed DVD of the PEIR or paper copies, please email or telephone us, as above, or write to us at: 1<sup>st</sup> Floor, Kensington Church Street, London, W8 7LP. A reasonable copying charge will apply to paper copies of the full PEIR (including appendices), up to a maximum of £500.00.

Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Yours sincerely

Andrew Troup

Director

Enc. Have your Say Document; S48 Public Notice

## **Appendix 4.6(b)**

**Consultation letter sent to marine non-statutory consultees, 2018**

October 2018

Dear Sir/Madam

**Thurrock Power Limited (a Statera Energy Group Company)  
Proposed Flexible Generation Power Plant in Thurrock  
Statutory Consultation under Section 42 of the Planning Act 2008**

This letter is sent to you as part of a statutory consultation exercise being carried out pursuant to section 42 of the Planning Act 2008 (the 'Act'). Thurrock Power Limited (Thurrock Power) is consulting you as a non-statutory consultee who we consider may have an interest in the proposed development.

Thurrock Power intends to submit an application for a Development Consent Order ('DCO') to construct, operate and decommission a gas fired flexible generation power plant (the 'proposed development') on land north of Tilbury Substation in Thurrock. The proposed development will provide up to 600 megawatts of electrical generation capacity on a fast response basis when called for by the national grid, together with up to 150 megawatts of battery storage capacity.

As the generation capacity of the proposed development exceeds 50 megawatts, an application for DCO is required under the Act.

For the purposes of this consultation, please find enclosed a copy of our 'have your say' document, which includes a plan showing the full proposed red line boundary.

Also enclosed is a copy of Thurrock Power's Public Notice relating to its proposed application for Development Consent Order, pursuant to Section 48 Planning Act 2008, and the requirements set out in Regulation 4 Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009, which will be published in two local newspapers for two consecutive weeks and in one national newspaper for one week during the formal consultation period.

In this letter, you will find a brief overview of the proposed development, brief details about the applicant (Thurrock Power), the need for the flexible generation plant, the consultation process and how you can provide your views.

**Please note that the formal consultation period will run from 16<sup>th</sup> October to 14<sup>th</sup> November 2018 and all feedback should be received by Thurrock Power by that date in order to ensure it is considered.**

**1. Introduction**

Thurrock Power proposes to develop a gas fired flexible generation plant on land north of Tilbury Substation in Thurrock. It is proposed that the Plant will operate as a 'peaking plant'. This means that it will have an intermittent operating regime (i.e. it will not run all the time), designed to provide back-up electricity generation capacity to respond quickly and efficiently to both short-term variation and intermittent output from renewable energy sources. Subject to public consultation, planning and finance, the proposed development could enter commercial operation in 2021.

Please note that the option of using cooling water from the River Thames, which was included in the Environmental Impact Assessment Scoping Report (and the resulting Scoping Opinion issued by the Planning Inspectorate in September 2018) is no longer being pursued. Accordingly, there is no longer a marine element to the proposed scheme and you are being consulted primarily for completeness as you were consulted at the EIA Scoping stage.

### 1.1 The Applicant

Thurrock Power Limited has been established by Statera Energy Limited for the purposes of the proposed development and is a Statera Energy Group company. Statera Energy Limited is a private British company that develops, builds and operates flexible electricity generating plant in the UK. You can find details of the company and its activities on the website: [www.stateraenergy.co.uk](http://www.stateraenergy.co.uk)

### 1.2 Development Consent Order

The proposed development requires a Development Consent Order (DCO) under the Planning Act 2008. This is because the generating capacity of the proposed development is higher than 50 megawatts. The proposed development therefore falls within the definition of a Nationally Significant Infrastructure Project (NSIP) under Section 15(2)(c) Planning Act 2008.

Planning consent for an NSIP, plus any associated development the NSIP may require, can only be granted by DCO. The Examining Authority for NSIPs is not the Local Planning Authority, but the Planning Inspectorate, who will process and examine the application before making a recommendation to the Secretary of State for Business, Environment and Industrial Strategy. The final decision on whether to grant the DCO will be made by the Secretary of State.

## 2. The Proposed Development

The proposed development for which DCO is sought comprises reciprocating gas engines, batteries, and associated electrical and control equipment. A new temporary access road and a gas pipeline connection to the gas national transmission system will be developed. The electrical export connection will be via underground cables to the immediately adjacent National Grid Tilbury Substation.

The proposed development will be designed to operate for at least 35 years, after which time ongoing operation and market conditions will be reviewed. If it is not appropriate to continue operating after that time, one or both facilities (gas engines and/or batteries) will be decommissioned.

The proposed development comprises the construction and operation of:

- reciprocating gas engines with rated electrical output totalling up to 600 MW;
- batteries with rated electrical output of 150 MW and storage capacity of up to 600 MW;
- gas and electricity connections, temporary access road(s) and minor public highway widening for delivery of abnormal loads; and
- designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation.



The proposed development will not generate waste water or process effluent during normal operation. Clean surface runoff will be to the existing watercourse, controlled via sustainable drainage (SuDS) features as required.

For further information, please view the full Preliminary Environmental Information Report ('PEIR'), which is available to view on the project website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk)

### **3. The Need for the Proposed Development**

The Thurrock Flexible Generation Plant is needed to provide resilience to the electricity grid network, particularly around London and the south-east. Reasons electricity might be required quickly include unplanned outages and intermittent generation of electricity from renewable energy sources, principally wind farms and solar power. The proposed development will also be able to satisfy the demand for electricity at peak times, such as mornings and evenings, particularly in winter.

The Government has highlighted the importance of a diverse range of energy generating technologies to prevent over-dependence on a single fuel type, in a bid to secure supply. National Grid states in its Future Energy Scenarios Report that '...gas will remain critical for both heating and electricity generation in all scenarios for the coming decades'. It is recognised that this will involve the development of nationally significant energy infrastructure, which is vital to economic prosperity, particularly when a number of existing oil, coal and nuclear power stations close over the next five to ten years and electricity demand is expected to rise as heat and transport systems are increasingly electrified.

In July 2018, an assessment by the National Infrastructure Commission stated that a more flexible energy supply was of critical importance and that this could be provided by energy which can be generated on demand, energy storage and flexible demand.

The proposed development delivers exactly the type of flexible and decentralised power system sought by the National Infrastructure Commission, National Grid and the Government.

It is for these reasons that we consider there to be a clear national need for the proposed development.

### **4. Location of the Thurrock Flexible Generation Plant**

The site comprises farm land, part common land, in a setting which is a mix of agricultural land uses to the north and east and significant existing infrastructure, including the Tilbury Power Station, a waste water Treatment Works and Tilbury Port to the west. The site is mainly flat, with fields bounded by drainage ditches, crossed by several high voltage electricity pylons, which are a visually dominant feature of the area, and to the north by Tilbury and the Southend Railway. The site is within the green belt.

The nearest substantial residential area to the proposed site is Tilbury, which is approximately 0.8 kilometres away.

The nearest nationally and/or internationally designated areas of nature conservation to the proposed site (excluding potential access routes, gas pipe and potential cooling water connection corridors) are the banks of the River Thames, which are between two and three kilometres away.

## **5. Environmental Impacts**

Due to the nature and size of the Project, Thurrock Power is undertaking an Environmental Impact Assessment (EIA) and the Project is therefore classified as an EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. As such, the proposed application for DCO will be accompanied by an Environmental Statement ('ES'), which will provide a detailed description of the proposed development and its potential environmental impacts, including air quality, noise, visual and cumulative impact, traffic, local ecology, archaeology and heritage, and socio-economics.

In accordance with Regulation 12 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017, Thurrock Power has prepared the PEIR. This presents information gathered to date and results of our preliminary assessments as to the potential environmental impacts of the construction, operation and decommissioning of the proposed development. The PEIR does not set out our final findings but does include preliminary information relating to proposed mitigation measures. The NTS to the PEIR presents a summary of the information in the full PEIR.

## **6. Options for the Proposed Development**

At this stage the proposed development design has yet to be finalised and there are options for some of its components. Decisions on each of the options will be informed by consultation feedback and by additional environmental and technical studies being undertaken.

### **6.1 Construction Phases**

Subject to being granted development consent and subsequent final investment decision, the earliest date of development start would be in 2020 for work in advance of the main construction period to provide exchange common land, protected species management and habitat creation.

The start of construction work on the main development site, access road(s) and gas connection is expected to be the first quarter of 2021. The proposed development may be constructed as a whole in a single phase of work or may be split into three phases, subject to the final investment decision.

National Grid will have completed necessary works for the proposed development's electrical export connection within Tilbury Substation by late 2020.

The minimum construction period for a single-phase development, after the advance works in 2020, is expected to be 12–18 months.

If the proposed development is constructed in three phases, these are anticipated to be as follows. Each phase may last up to 18 months and the overall construction programme may last four and a half to six years, i.e. each phase may be back to back or there may be a gap of nine to 18 months between phases.

- **Phase One:** The first 300 MW of gas engines and one on-site substation would be constructed with necessary ground works, drainage, control equipment and internal access roads for that part of the main development site only.

Construction access roads, gas pipeline and electrical export cables with capacity for the full 750 MW development would all be installed in this first construction phase. All exchange

common land and habitat creation/enhancement would be provided, together with protected species management for the disturbed part of the main development site.

- **Phase Two:** The second 300 MW of gas engines, substation and associated equipment would be constructed, as above.

**Phase Three:** The 150 MW battery storage facility, substation and associated equipment would be constructed, as above.

## 6.2 Access Routes

Existing access to the main development site is via a farm track from a junction with Station Road immediately south of the level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items (gas engine blocks, transformers, large cranes or construction plant) and for construction workforce traffic. For this purpose, there are two possible access routes which will be used by Thurrock Power, as follows:

- Thurrock Council's preferred route is a temporary haul road from the A126/Gateway Academy roundabout due east to Gunhill and south along Coopers Shaw Road to the site.
- An alternative access would exit the Orsett roundabout on the A13 and run southbound along Brentwood Rd, Highhouse Lane, across the staggered junction (with traffic management in place) at Linford Rd and Muckingford Rd, continuing south along Turnpike Lane and Gunhill to Coopers Shaw Rd on to Station Rd.'
- In both cases abnormal loads may need to be lifted over the railway at Parsonage Common.

It is not possible to commit to a single construction access for the DCO application due to various logistical considerations and ongoing discussions with third parties, so both options are included within the current design and the impact assessments reported in the PEIR consider the maximum design scenario in the case of each option.

There are three likely entry ports which will be used for delivery of equipment: Port of Tilbury, Thames Gateway Port or Felixstowe, or indeed a combination of two or three of these.

## 7. Relationship to Other Local Projects

You may be aware of National Grid's major substation on Tilbury Marshes, which has provided the grid connection for Tilbury power station in the past. This connection point remains in place as a critical National Grid facility on the electricity network. This is why RWE has located its Tilbury Energy Centre and Thurrock Power its flexible electricity generation plant, near to this substation. The two schemes are independent of each other but in many respects are complimentary and will do much to provide resilience to the electricity system.

Thurrock Power recognises that there is a lot of development going on in the area alongside these two proposed energy projects, not least the Tilbury 2 port development, the proposed Lower Thames Crossing and the Government pushing for more land for housing. We have therefore made sure that we understand what all these developments mean together and what our proposal adds to the potential impact

## 8. Consultation

Consultation with local people, businesses and organisations is a key part of the DCO process and will help to influence the final design of the proposed Project.

### 8.1 Informal Consultation

In advance of formal consultation, Thurrock Power has undertaken and continues to undertake non-statutory consultation with many organisations/bodies concerning the proposed development and the scope of the Environmental Information Assessment, including: Thurrock Council, Natural England, the Department for Business, Energy and Industrial Strategy, the Environment Agency, Essex County Council Sustainable Drainage Systems, Highways England, the Health and Safety Executive Land Use Planning Support Team, Network Rail, Open Spaces Society, Port of Tilbury and the Planning Inspectorate. A request for a Scoping Opinion was submitted to the Planning Inspectorate on 9<sup>th</sup> August 2018, accompanied by a Scoping Report. The Planning Inspectorate issued its formal Scoping Opinion on 19<sup>th</sup> September 2018.

The above non-statutory consultation has informed the design of the proposed development and options now under consideration, as set out above.

### 8.2 Formal Consultation

As stated above, the formal consultation period will run from Tuesday 16<sup>th</sup> October until Wednesday 14<sup>th</sup> November 2018.

Thurrock Power will be holding public consultation exhibitions during the formal consultation period, as follows:

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Tilbury Hub	Tilbury Hub, 16 Civic Square, Tilbury, RM18 8ZZ	Friday 2nd November 2018	11am to 8pm
Linford	Linford Village Hall, Lower Crescent, Linford, SS17 0QP	Wednesday 7th November 2018	11am to 5.30pm

At the public exhibitions there will be further information about the project and you will be able to speak to members of our project team who will be happy to answer any questions you may have.

The full PEIR, including a non-technical summary ('NTS') can also be viewed on the Project website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk), at the public exhibitions listed above, and at the following venues throughout the formal consultation period (opening times may vary):

Location	Address
Thurrock Council	Civic Offices, New Road, Grays, RM17 6SL
Tilbury Hub	16 Civic Square, Tilbury, RM18 8ZZ
Gravesend Library	Windmill Street, Gravesend, DA12 1BE
Chadwell St Mary Library	Brentwood Road, Chadwell St Mary, Grays, RM16 4JP

### 8.3. How to Provide Feedback

**The formal consultation will close at 11.59pm on Wednesday 14<sup>th</sup> November and we invite your responses to be received by us on or before this time. Late responses may not be considered.**

Responses may be made public, subject to current relevant data protection legislation, and responses will be recorded in a Consultation Report which will be submitted with our DCO application.

Responses can be made in the following ways:

- By Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)
- By Telephone: 0207 186 0580
- By Freepost: Freepost THURROCK POWER

Please note that all responses must be made in writing, state the grounds of the response, indicate who is making the response, and give an address (postal and/or email) to which correspondence relating to the response may be sent.

To request additional copies of the enclosed DVD of the PEIR or paper copies, please email or telephone us, as above, or write to us at: 1<sup>st</sup> Floor, Kensington Church Street, London, W8 7LP. A reasonable copying charge will apply to paper copies of the full PEIR (including appendices), up to a maximum of £500.00.

Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Yours sincerely

Andrew Troup

Director

Encs: Have your Say Document; S48 Public Notice

## **Appendix 4.7**

**Consultation letter sent to S44 (S42(1)(d)),  
category 3 consultees, 2018**

1<sup>st</sup> Floor | 145 Kensington Church Street  
London | W8 7LP

Dear Sir/Madam

**Thurrock Power Limited (a Statera Energy Group Company)**  
**Proposed Flexible Generation Power Plant in Thurrock**  
**Statutory Consultation under Section 42 of the Planning Act 2008**

This letter is sent to you as part of a statutory consultation exercise being carried out pursuant to section 42 of the Planning Act 2008 (the 'Act').

Thurrock Power intends to submit an application for a Development Consent Order ('DCO') to construct, operate and decommission a gas fired flexible generation power plant and battery storage facility (the 'proposed development') on land north of Tilbury Substation in Thurrock. The proposed development will provide up to 600 megawatts of electrical generation capacity on a fast response basis when called for by the National Grid, together with up to 150 megawatts of battery storage capacity. As the generating capacity of the proposed development exceeds 50 megawatts, an application for DCO is required under the Act.

Under section 42 and 44 of the Act, Thurrock Power is required to consult with those who have an interest in the land affected by the proposed application or which may be affected by the development.

**You have been identified as a person who may be affected by the proposed development.**

Section 44 identifies these parties as those in relation to who the applicant thinks that, if the order sought by the proposed application were to be made and fully implemented, the person would or might be entitled to make a relevant claim under Part 1 of the Land Compensation Act 1973 – compensation for depreciation of land value by physical factors caused by use of public works.

This letter is being sent on a precautionary basis arising from the preliminary assessment of the potential noise impacts arising from the operation of the proposed development.

At this stage of the proposed project's development, the DCO may seek the Compulsory Acquisition of land, including rights to use land, for the proposed development together with temporary possession of land during the construction and commissioning periods. Thurrock Power is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

For the purposes of this consultation, please find enclosed a copy of Thurrock Power's public Notice relating to its proposed application for DCO, pursuant to Section 48 of the Act, and the requirements set out in Regulation 4 Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. Also enclosed is a copy of the plan of the full proposed red line boundary.

In this letter, you will find a brief overview of the proposed development, brief details about the applicant Thurrock Power, the need for the flexible generation plant, the consultation process and how you can provide your views.

**Please note that the formal consultation period will run from 16<sup>th</sup> October to 14<sup>th</sup> November 2018 and all feedback should be received by Thurrock Power by that date in order to ensure it is considered.**

## **1. Introduction**

Thurrock Power proposes to develop a gas fired flexible generation plant on land north of Tilbury Substation in Thurrock. It is proposed that the proposed development will operate as a 'peaking plant'. This means that it will have an intermittent operating regime (i.e. it will not run all the time), designed to provide back-up electricity generation capacity to respond quickly and efficiently to both short-term variation and intermittent output from renewable energy sources. Subject to public consultation, planning and finance, the proposed development could enter commercial operation in 2021.

Please note that the option of using cooling water from the River Thames, which was included in the Environmental Impact Assessment Scoping Report (and the resulting Scoping Opinion issued by the Planning Inspectorate in September 2018) is no longer being pursued. Accordingly, there is no longer a marine element to the proposed scheme.

### **1.1 The Applicant**

Thurrock Power Limited has been established by Statera Energy Limited for the purposes of the proposed development and is a Statera Energy Group company. Statera Energy Limited is a private British company that develops, builds and operates flexible electricity generating plant in the UK. You can find details of the company and its activities on the website: [www.stateraenergy.co.uk](http://www.stateraenergy.co.uk).

### **1.2 Development Consent Order**

As stated above, the proposed development requires a Development Consent Order (DCO) under the Planning Act 2008. This is because the generating capacity of the proposed development is higher than 50 megawatts. The proposed development therefore falls within the definition of a Nationally Significant Infrastructure Project (NSIP) under Section 15(2)(c) Planning Act 2008.

Planning consent for an NSIP, plus any associated development the NSIP may require, can only be granted by DCO. The Examining Authority for NSIPs is not the Local Planning Authority, but the Planning Inspectorate, who will process and examine the application before making a recommendation to the Secretary of State for Business, Environment and Industrial Strategy. The final decision on whether to grant the DCO will be made by the Secretary of State.

## **2. The Proposed Development**

The proposed development will be designed to operate for at least 35 years, after which time ongoing operation and market conditions will be reviewed. If it is not appropriate to continue operating after that time, one or both facilities (gas engines and/or batteries) will be decommissioned.

The proposed DCO would, among other things, licence and authorise:

- reciprocating gas engines with rated electrical output totalling up to 600 MW;
- batteries with rated electrical output of 150 MW and storage capacity of up to 600 MWh's;



- gas and electricity connections, new access road(s) and minor public highway widening for delivery of abnormal loads;
- designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation;
- if required, the permanent and/or temporary compulsory acquisition of land and/or rights over land for this Project;
- if required, overriding of easements and other rights over or affecting land for this Project;
- if required, permanent and/or temporary changes to the highway network for this Project;
- temporary construction compounds for the flexible power generation plant, gas connection and electrical connection;
- site drainage and waste management infrastructure and other services;
- the application and/or disapplication of legislation relevant to the Project, as may be required;
- construction, operation and maintenance of associated development;
- if required, the temporary stopping up of public footpaths during construction; and
- such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation, maintenance and decommissioning of the Project.

The proposed development will not generate waste water or process effluent during normal operation. Clean surface runoff will be to the existing watercourse, controlled via sustainable drainage (SuDS) features as required.

For further information, please view the full Preliminary Environmental Information Report ('PEIR'), which includes a Non-Technical Summary ('NTS'), and the plan of the full proposed red line boundary, which are available as set out below.

### **3. The Need for the Proposed Development**

The Thurrock Flexible Generation Plant is needed to provide resilience to the electricity grid network, particularly around London and the south-east. Reasons electricity might be required quickly include unplanned outages and intermittent generation of electricity from renewable energy sources, principally wind farms and solar power. The proposed development will also be able to satisfy the demand for electricity at peak times, such as mornings and evenings, particularly in winter.

The Government has highlighted the importance of a diverse range of energy generating technologies to prevent over-dependence on a single fuel type, in a bid to secure supply. National Grid states in its Future Energy Scenarios Report that '...gas will remain critical for both heating and electricity generation in all scenarios for the coming decades'. It is recognised that this will involve the development of nationally significant energy infrastructure, which is vital to economic prosperity, particularly when a number of existing oil, coal and nuclear power stations close over the next five to

ten years and electricity demand is expected to rise as heat and transport systems are increasingly electrified.

In July 2018, an assessment by the National Infrastructure Commission stated that a more flexible energy supply was of critical importance and that this could be provided by energy which can be generated on demand, energy storage and flexible demand.

The proposed development delivers exactly the type of flexible and decentralised power system sought by the National Infrastructure Commission, National Grid and the Government.

It is for these reasons that we consider there to be a clear national need for the proposed development.

#### **4. Location of the Thurrock Flexible Generation Plant**

The site consists of farm land, part common land, in a setting which is a mix of agricultural land uses to the north and east and significant existing infrastructure, including the Tilbury Power Station, a Waste Water Treatment Works and Tilbury Port to the west. The site is mainly flat, with fields bounded by drainage ditches, crossed by several high voltage electricity pylons, which are a visually dominant feature of the area, and to the north by Tilbury and the Southend Railway. The site is within the green belt.

The nearest substantial residential area to the proposed site is Tilbury, which is approximately 0.8 kilometres away.

The nearest nationally and/or internationally designated areas of nature conservation to the proposed site (excluding potential access routes, gas pipe and potential cooling water connection corridors) are the banks of the River Thames, which are between two and three kilometres away.

#### **5. Environmental Impacts**

Due to the nature and size of the Project, Thurrock Power is undertaking an Environmental Impact Assessment (EIA) and the Project is therefore classified as an EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. The EIA will consider the potential impacts of the proposed development, including air quality, noise, visual and cumulative impact, traffic, local ecology, archaeology and heritage, and socio-economics.

In accordance with Regulation 12 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017, Thurrock Power has prepared a PEIR. This presents information gathered to date and results of our preliminary assessments as to the potential environmental impacts of the construction, operation and decommissioning of the proposed development. The PEIR does not set out our final findings but does include preliminary information relating to proposed mitigation measures. The NTS to the PEIR presents a summary of the information in the full PEIR.

#### **6. Options for the Proposed Development**

At this stage the proposed development design has yet to be finalised and there are options for some of its components. Decisions on each of the options will be informed by consultation feedback and by additional environmental and technical studies being undertaken.

## 6.1 Construction Phases

Subject to being granted development consent and subsequent final investment decision, the earliest date of development start would be in 2020 for work in advance of the main construction period to provide exchange common land, protected species management and habitat creation.

The start of construction work on the main development site, access road(s) and gas connection are expected to begin in 2021. The proposed development may be constructed as a whole in a single phase of work or may be split into three phases, subject to the final investment decision.

National Grid will have completed necessary works for the proposed development's electrical export connection within Tilbury Substation by 2021.

The minimum construction period for a single-phase development, after the advance works in 2020, is expected to be 12–18 months.

If the proposed development is constructed in three phases, these are anticipated to be as follows. Each phase may last up to 18 months and the overall construction programme may last four and a half to six years, i.e. each phase may be back to back or there may be a gap of nine to 18 months between phases.

- **Phase One:** The first 300 MW of gas engines and one on-site substation would be constructed with necessary ground works, drainage, control equipment and internal access roads for that part of the main development site only.

Construction access roads, gas pipeline and electrical export cables with capacity for the full 750 MW development would all be installed in this first construction phase. All exchange common land and habitat creation/enhancement would be provided, together with protected species management for the disturbed part of the main development site.

- **Phase Two:** The second 300 MW of gas engines, substation and associated equipment would be constructed, as above.
- **Phase Three:** The 150 MW battery storage facility, substation and associated equipment would be constructed, as above.

## 6.2 Access Routes

Existing access to the main development site is via a farm track from a junction with Station Road immediately south of the level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items (gas engine blocks, transformers, large cranes or construction plant) and for construction workforce traffic. For this purpose, there are two possible access routes which will be used by Thurrock Power, as follows:

- Thurrock Council's preferred route is a temporary haul road from the A126/Gateway Academy roundabout due east to Gunhill and south along Coopers Shaw Road to the site.
- An alternative access would exit the Orsett roundabout on the A13 and run southbound along Brentwood Rd, Highhouse Lane, across the staggered junction (with traffic management in place) at Linford Rd and Muckingford Rd, continuing south along Turnpike Lane and Gunhill to Coopers Shaw Rd on to Station Rd.'

- In both cases abnormal loads may need to be lifted over the railway at Parsonage Common.

It is not possible to commit to a single construction access for the DCO application due to various logistical considerations and ongoing discussions with third parties, so both options are included within the current design and the impact assessments reported in the PEIR consider the maximum design scenario in the case of each option.

There are three likely entry ports which will be used for delivery of equipment: Port of Tilbury, Thames Gateway Port or Felixstowe, or indeed a combination of two or three of these.

## **7. Relationship to Other Local Projects**

You may be aware of National Grid's major substation on Tilbury Marshes, which has provided the grid connection for Tilbury power station in the past. This connection point remains in place as a critical National Grid facility on the electricity network. This is why RWE has located its Tilbury Energy Centre and Thurrock Power its flexible electricity generation plant, near to this substation. The two schemes are independent of each other but in many respects are complimentary and will do much to provide resilience to the electricity system.

We at Statera/Thurrock Power recognise that there is a lot of development going on in the area alongside these two proposed energy projects, not least the Tilbury 2 port development, the proposed Lower Thames Crossing and the Government pushing for more land for housing. We have therefore made sure that we understand what all these developments mean together and what our proposal adds to the potential impact.

## **8. Consultation**

Consultation with local people, businesses and organisations is a key part of the DCO process and will help to influence the final design of the proposed Project.

### **8.1 Informal Consultation**

In advance of formal consultation, Thurrock Power has undertaken and continues to undertake non-statutory consultation with many organisations/bodies concerning the proposed development and the scope of the Environmental Information Assessment, including: Thurrock Council, Natural England, the Department for Business, Energy and Industrial Strategy, the Environment Agency, Essex County Council Sustainable Drainage Systems, Highways England, the Health and Safety Executive Land Use Planning Support Team, Network Rail, Open Spaces Society, Port of Tilbury and the Planning Inspectorate. A request for a Scoping Opinion was submitted to the Planning Inspectorate on 9<sup>th</sup> August 2018, accompanied by a Scoping Report. The Planning Inspectorate issued its formal Scoping Opinion on 19<sup>th</sup> September 2018.

The above non-statutory consultation has informed the design of the proposed development and options now under consideration, as set out above.

### **8.2 Formal Consultation**

As stated above, the formal consultation period will run from Tuesday 16<sup>th</sup> October until Wednesday 14<sup>th</sup> November 2018.

Thurrock Power will be holding public consultation exhibitions during the formal consultation period, as follows:

Location	Venue	Date	Time
Gravesend	The Court Room, Gravesend Old Town Hall, High Street, Gravesend, DA11 0AZ	Tuesday 16th October 2018	11am to 8pm
West Tilbury	West Tilbury Village Hall, Rectory Road, West Tilbury, RM18 8UD	Tuesday 23rd October 2018	11am to 8pm
Tilbury Hub	Tilbury Hub, 16 Civic Square, Tilbury, RM18 8ZZ	Friday 2nd November 2018	11am to 8pm
Linford	Linford Village Hall, Lower Crescent, Linford, SS17 0QP	Wednesday 7th November 2018	11am to 5.30pm

At the public exhibitions there will be further information about the project and you will be able to speak to members of our project team who will be happy to answer any questions you may have.

The full PEIR and NTS and full proposed red line boundary plan, can be viewed on the Project website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk) at the public exhibitions listed above and at the following venues throughout the formal consultation period (opening times may vary):

Location	Address
Thurrock Council	Civic Offices, New Road, Grays, RM17 6SL
Tilbury Hub	16 Civic Square, Tilbury, RM18 8ZZ
Gravesend Library	Windmill Street, Gravesend, DA12 1BE
Chadwell St Mary Library	Brentwood Road, Chadwell St Mary, Grays, RM16 4JP

### 8.3. How to Provide Feedback

#### 8.3. How to Provide Feedback

**The formal consultation will close at 11.59pm on Wednesday 14<sup>th</sup> November and we invite your responses to be received by us on or before this date. Late responses may not be considered.** Responses may be made public, subject to current relevant data protection legislation, and responses will be recorded in a Consultation Report which will be submitted with our DCO application.

Responses can be made in the following ways:

- By Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)
- By Telephone: 0207 186 0580
- By Freepost: Freepost THURROCK POWER

Please note that all responses must be made in writing, state the grounds of the response, indicate who is making the response, and give an address (postal and/or email) to which correspondence relating to the response may be sent.

To request copies of the DVD of the PEIR and full proposed red line boundary, or paper copies, please email or telephone us, as above, or write to us at: 1<sup>st</sup> Floor, Kensington Church Street, London, W8 7LP. A reasonable copying charge will apply to paper copies of the full PEIR (including appendices), up to a maximum of £500.

Requests for information about the proposed development in different formats (for example, large print or braille) will be considered upon request

Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Yours sincerely

Andrew Troup

Director

Encs: S48 Public Notice of Application for DCO; Plan showing full proposed red line boundary

## **Appendix 4.8**

**Consultation letter sent to S44 (S42(1)(d)),  
category 1 and 2 consultees, December  
2018**

Dear Sir/Madam

**Thurrock Power Limited (a Statera Energy Group Company)**  
**Proposed Flexible Generation Power Plant in Thurrock**  
**Statutory Consultation under Section 42 of the Planning Act 2008 with affected land owners/interests**  
**Please respond by 10<sup>th</sup> January 2019**

This letter is being sent to you as part of a statutory consultation exercise being carried out pursuant to Section 42 of the Planning Act 2008 (the 'Act').

Thurrock Power Limited ('Thurrock Power') intends to submit an application for a Development Consent Order ('DCO') to construct, operate and decommission a gas fired flexible generation power plant and battery storage facility (the 'proposed development') on land north of Tilbury Substation in Thurrock. The proposed development will provide up to 600 megawatts of electrical generation capacity on a fast response basis when called for by the National Grid, together with up to 150 megawatts of battery storage capacity. As the generating capacity of the proposed development exceeds 50 megawatts, an application for DCO is required under the Act.

Under Section 42 and 44 of the Act, Thurrock Power is required to consult with those who have an interest in the land affected by the proposed application or which may be affected by the development.

Section 44 of the Act defines persons with an interest in the land as:

*"An owner, lessee, tenant (whatever the tenancy period) or occupier of the land*

*[a person] interested in the land, or*

*[a person] who has power to sell or convey the land, or to release the land"*

**You have been identified as a person who has an interest in the land affected by the proposed application.** Thurrock Power is already in discussions with all the main land owners required to deliver the scheme. (Please note that the red line boundary includes some land which is public highway, as a precaution.)

At this stage of the proposed project's development, it is possible that the DCO may seek the Compulsory Acquisition of land, including rights to use land, for the proposed development together with temporary possession of land during the construction and commissioning periods. Thurrock Power is in discussions with those persons who may be affected in this way and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.



For the purposes of this consultation, please find enclosed:

- a paper copy of the plan of the full proposed red line boundary for the project, which includes the main site, underground gas pipe, construction/maintenance access and permanent access;
- a DVD with the Preliminary Environmental Information Report, which includes a Non-Technical Summary. This is explained further below;
- the public notice relating to the proposed application for the DCO, under Section 48 of the Act, for information only. (N.B. This includes details of exhibitions which took place as part of a recent community consultation for the project, and a deadline of 14 November 2018 which applied to that previous consultation. The deadline for you to respond to the current consultation is 10<sup>th</sup> January 2019); and
- a blank envelope to be used with the Freepost address below.

The documents listed above are also available at [www.thurrockpower.co.uk/documents](http://www.thurrockpower.co.uk/documents)

Please note that the design of the proposed development is subject to change as a result of consultation feedback, the results of environmental and technical studies, and generally as the project evolves in the period between formal consultation and submission of our application for DCO, which is likely to be in the early part of 2019.

**In this letter**, you will find:

- a brief overview of the proposed development;
- brief details about the applicant Thurrock Power;
- an explanation of the need for the flexible generation plant; and
- details of the consultation process and of how you can provide your views.

**Please note that all feedback should be received by Thurrock Power by 10<sup>th</sup> January 2019 in order to ensure it is considered.**

## **1. Introduction**

Thurrock Power proposes to develop a gas fired flexible generation plant on land north of Tilbury Substation in Thurrock. It is intended that the proposed development will operate as a 'peaking plant'. This means that it will have an intermittent operating regime (i.e. it will not run all the time) designed to provide back-up electricity generation capacity to respond quickly and efficiently to both short-term variation and intermittent output from renewable energy sources. Subject to public consultation, planning and finance, the proposed development could enter commercial operation in 2021.

Please note that the option of using cooling water from the River Thames, which was included in the Environmental Impact Assessment Scoping Report and the resulting Scoping Opinion issued by the Planning Inspectorate in September 2018 (both of which are available on the project page at <https://infrastructure.planninginspectorate.gov.uk/>) is no longer being pursued. Accordingly, there is no longer a marine element to the proposed scheme.

### **1.1 The Applicant**

Thurrock Power Limited has been established by Statera Energy Limited for the purposes of the proposed development and is a Statera Energy Group company. Statera Energy Limited is a private British company that develops, builds and operates flexible electricity generating plant in the UK. You can find details of the company and its activities on the website: [www.stateraenergy.co.uk](http://www.stateraenergy.co.uk).

## 1.2 Development Consent Order

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Planning consent for an NSIP, plus any associated development the NSIP may require, can only be granted by DCO. The Examining Authority for NSIPs is not the Local Planning Authority but the Planning Inspectorate, who will process and examine the application before making a recommendation to the Secretary of State for Business, Environment and Industrial Strategy. The final decision on whether to grant the DCO will be made by the Secretary of State.

## 2. The Proposed Development

The proposed development will be designed to operate for at least 35 years, after which time ongoing operation and market conditions will be reviewed. If it is not appropriate to continue operating after that time, one or both facilities (gas engines and/or batteries) will be decommissioned.

The proposed DCO would, among other things, license and authorise:

- reciprocating gas engines with rated electrical output totalling up to 600 MW;
- batteries with rated electrical output of 150 MW and storage capacity of up to 600 MW hours;
- gas and electricity connections, new access road(s) and minor public highway widening for delivery of abnormal loads;
- designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation;
- if required, the permanent and/or temporary compulsory acquisition of land and/or rights over land for this project;
- if required, overriding of easements and other rights over or affecting land for this project;
- if required, permanent and/or temporary changes to the highway network for this project;
- temporary construction compounds for the flexible power generation plant, gas connection and electrical connection;
- site drainage and waste management infrastructure and other services;

- the application and/or disapplication of legislation relevant to the project, as may be required;
- construction, operation and maintenance of associated development;
- if required, the temporary stopping up of public footpaths during construction; and
- such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation, maintenance and decommissioning of the project.

The proposed development will not generate waste water or process effluent during normal operation. Clean surface runoff will be to the existing watercourse, controlled via sustainable drainage (SuDS) features as required.

For further information, please view the full Preliminary Environmental Information Report ('PEIR'), which includes a Non-Technical Summary ('NTS'), and the plan of the full proposed red line boundary, all of which can be found on the enclosed DVD and in the 'Documents' section of the project website: [www.thurrockpower.co.uk/documents](http://www.thurrockpower.co.uk/documents)

### **3. The Need for the Proposed Development**

The Thurrock Flexible Generation Plant is needed to provide resilience to the electricity grid network, particularly around London and the south-east. Reasons electricity might be required quickly include unplanned outages, peaks in demand and intermittent generation of electricity from renewable energy sources, principally wind farms and solar power. The proposed development will also be able to satisfy the demand for electricity at peak times, such as mornings and evenings, particularly in winter.

The Government has highlighted the importance of a diverse range of energy generating technologies to prevent over-dependence on a single fuel type, in a bid to secure supply. National Grid states in its Future Energy Scenarios Report that '...gas will remain critical for both heating and electricity generation in all scenarios for the coming decades'. It is recognised that this will involve the development of nationally significant energy infrastructure, which is vital to economic prosperity, particularly when a number of existing oil, coal and nuclear power stations close over the next five to ten years and electricity demand is expected to rise as heat and transport systems are increasingly electrified.

In July 2018, an assessment by the National Infrastructure Commission stated that a more flexible energy supply was of critical importance and that this could be provided by energy which can be generated on demand, energy storage and flexible demand.

The proposed development delivers exactly the type of flexible and decentralised power system sought by the National Infrastructure Commission, National Grid and the Government.

It is for these reasons that we consider there to be a clear national need for the proposed development.

### **4. Location of the Thurrock Flexible Generation Plant**

The site comprises farm land, part common land, in a setting which is a mix of agricultural land uses to the north and east and significant existing infrastructure, including the Tilbury Power Station, a Waste Water Treatment Works and Tilbury Port to the west. The site is mainly flat, with fields bounded by drainage ditches, crossed by several high voltage electricity pylons, which are a visually dominant feature of the area, and to the north by Tilbury and the Southend Railway. The site is within the green belt.

The nearest substantial residential area to the proposed site is Tilbury, which is approximately 0.8 kilometres to the north west.

The nearest nationally and/or internationally designated areas of nature conservation to the proposed site (excluding potential access routes and gas pipe corridor) are the banks of the River Thames, which are between two and three kilometres away.

## **5. Environmental Impacts**

Due to the nature and size of the project, Thurrock Power is undertaking an Environmental Impact Assessment (EIA) and the project is therefore classified as an EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. The EIA will consider the potential impacts of the proposed development, including air quality, noise, visual and cumulative impact, traffic, local ecology, archaeology and heritage, and socio-economics.

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## **6. Options for the Proposed Development**

At this stage the proposed development design has yet to be finalised and there are options for some of its components. Decisions on each of the options will be informed by consultation feedback and by additional environmental and technical studies being undertaken.

### **6.1 Construction Phases**

Subject to being granted development consent and subsequent final investment decision, the earliest date of development start would be in 2020 for work in advance of the main construction period to provide exchange common land, protected species management and habitat creation.

The start of construction work on the main development site, access road(s) and gas connection is expected to be the first quarter of 2021. The proposed development may be constructed as a whole in a single phase of work or may be split into three phases, subject to the final investment decision.

National Grid will have completed necessary works for the proposed development's electrical export connection within Tilbury Substation by late 2020.

The minimum construction period for a single-phase development, after the advance works in 2020, is expected to be 12–18 months.

If the proposed development is constructed in three phases, it is anticipated that each phase may last up to 18 months and the overall construction programme may last four and a half to six years, i.e. each phase may be back to back or there may be a gap of nine to 18 months between phases.

- **Phase One:** The first 300 MW of gas engines and one on-site substation would be constructed with necessary ground works, drainage, control equipment and internal access roads for that part of the main development site only.

Construction access roads, gas pipeline and electrical export cables with capacity for the full 750 MW development would all be installed in this first construction phase. All exchange common land and habitat creation/enhancement would be provided, together with protected species management for the disturbed part of the main development site.

- **Phase Two:** The second 300 MW of gas engines, substation and associated equipment would be constructed, as above.
- **Phase Three:** The 150 MW battery storage facility, substation and associated equipment would be constructed, as above.

## 6.2 Access Routes

Existing access to the main development site is via a farm track from a junction with Station Road immediately south of the level crossing over the railway. During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items (gas engine blocks, transformers, large cranes or construction plant) and for construction workforce traffic. For this purpose, there are two possible access routes which will be used by Thurrock Power, as follows:

- Thurrock Council's preferred route is a temporary haul road from the A126/Gateway Academy roundabout due east to Gunhill and south along Coopers Shaw Road to the site.
- An alternative access would exit the Orsett roundabout on the A13 and run southbound along Brentwood Rd, Highhouse Lane, across the staggered junction (with traffic management in place) at Linford Rd and Muckingford Rd, continuing south along Turnpike Lane and Gunhill to Coopers Shaw Rd on to Station Rd.'

In both cases abnormal loads may need to be lifted over the railway at Parsonage Common.

It is not possible to commit to a single construction access for the DCO application due to various logistical considerations and ongoing discussions with third parties, so both options are included within the current design and the impact assessments reported in the PEIR consider the maximum design scenario in the case of each option.

There are three likely entry ports which will be used for delivery of equipment where necessary: Port of Tilbury, Thames Gateway Port or Felixstowe, or indeed a combination of two or three of these.

## 7. Relationship to Other Local Projects

You may be aware of National Grid's major substation on Tilbury Marshes, which has provided the grid connection for Tilbury Power Station in the past. This substation remains in place as a critical National Grid facility on the electricity network and this is why Thurrock Power has made the decision to locate its flexible electricity generation plant immediately adjacent to this substation.

The proposed development will do much to provide resilience to the electricity system in the south-east of England.

We at Statera/Thurrock Power recognise that there is a lot of development going on in the area alongside our proposed energy project, not least the Tilbury 2 port development, the proposed Lower Thames Crossing and the Government pushing for more land for housing. We have therefore made sure that we understand what all these developments mean together and what our proposal adds to the potential impact.

## **8. Consultation**

Consultation with local people, businesses and organisations is a key part of the DCO process and will help to influence the final design of the proposed Project.

### **8.1 Informal Consultation**

In advance of formal consultation, Thurrock Power undertook and continues to undertake non-statutory consultation with many organisations/bodies concerning the proposed development and the scope of the Environmental Information Assessment, including: Thurrock Council, Natural England, the Department for Business, Energy and Industrial Strategy, the Environment Agency, Essex County Council Sustainable Drainage Systems, Highways England, the Health and Safety Executive Land Use Planning Support Team, Network Rail, Open Spaces Society, Port of Tilbury and the Planning Inspectorate.

A request for a Scoping Opinion was submitted to the Planning Inspectorate on 9<sup>th</sup> August 2018, accompanied by a Scoping Report. The Planning Inspectorate issued its formal Scoping Opinion on 19<sup>th</sup> September 2018.

The above non-statutory consultation has informed the design of the proposed development and options now under consideration, as set out above.

### **8.2 Formal Consultation**

**Please note that you have until 10<sup>th</sup> January 2019 to respond to Thurrock Power in relation to our proposals and that all feedback should be received by Thurrock Power by that date in order to ensure it is considered.**

Formal consultation with the local community under Section 47 of the Act took place from Tuesday 16<sup>th</sup> October until Wednesday 14<sup>th</sup> November 2018. You may have received the consultation newsletter and feedback form sent to the local community as part of that consultation exercise. During that time, Thurrock Power held four public consultation exhibitions and the relevant consultation documents were available for inspection at four public venues. The consultation documents were (and still are) also placed on the project website: [www.thurrockpower.co.uk/documents](http://www.thurrockpower.co.uk/documents)

### **8.3. How to Provide Feedback**

If you have already provided feedback on the proposed development as a member of the local community, it is entirely up to you as to whether you provide further feedback as a person with an interest in the land. Consultation is, however, an important part of the DCO application process and we welcome your views.

If you would like to provide feedback, you can do so in the following ways:

- By Email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk)
- By Telephone: 0207 1860580
- By Freepost: Freepost THURROCK POWER

Please note that all responses must be made in writing, state the grounds of the response, indicate who is making the response, and give an address (postal and/or email) to which correspondence relating to the response may be sent.

Please ensure that all feedback is received by Thurrock Power by 10<sup>th</sup> January 2019, as late responses may not be considered. Responses may be made public, subject to current relevant data protection legislation, and responses will be recorded in a Consultation Report which will be submitted with our DCO application.

Your personal details will be held by Thurrock Power in accordance with the relevant current data protection legislation and will be used by Thurrock Power or their appointed agents solely to communicate with you about this consultation process and subsequent planning application. If you are responding on behalf of an organisation, the organisation may be named in the Consultation Report which will accompany our application for planning permission.

Paper copies of the full PEIR (including appendices) can be provided upon request, and a reasonable copying charge will apply up to a maximum of £500.

Requests for information about the proposed development in different formats (for example, large print or braille) will be considered upon request.

Please do not hesitate to contact me using the details above should you require any further information or if you would like to speak to or arrange to meet with a member of the project team to discuss any aspect of the proposed development.

Yours sincerely

Andrew Troup  
Director  
Thurrock Power Limited

Encs: (all of which are also at [thurrockpower.co.uk/documents](http://thurrockpower.co.uk/documents))

- Paper copy plan showing full proposed red line boundary;
- DVD with Preliminary Environmental Information Report, Non-Technical Summary and (the same) plan showing full proposed red line boundary;
- Section 48 Public Notice (N.B. This includes details of consultation events which have already taken place and a deadline for responses relating to previous consultation with the local community and is included for completeness only); and
- Blank envelope to be used with Freepost address: Freepost THURROCK POWER.



**Section 48 Planning Act 2008  
Regulation 4 Infrastructure Planning (Applications: Prescribed Forms and  
Procedure) Regulations 2009**

**Notice of proposed application for Development Consent Order to construct,  
operate and decommission the Thurrock Flexible Generation Plant, Tilbury  
Marshes.**

1. Notice is hereby given that Thurrock Power Limited ('TPL'), of 1<sup>st</sup> Floor, 145 Kensington Church Street, London, W8 7LP intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under section 37 of the Planning Act 2008 (the 'Act') to authorise the construction, operation and decommissioning of a gas fired flexible electricity generation plant and battery storage facility (the 'Project').
2. The Project will include reciprocating gas engines, batteries, and associated electrical and control equipment. A new temporary access road and a gas pipeline connection to the gas national transmission system will be developed. The electrical export connection will be via underground cables to the immediately adjacent National Grid Tilbury Substation. TPL has been established by Statera Energy Limited to develop the Project.
3. The main development site for the Project covers an area of approximately 18 hectares and is located on the Tilbury Marshes, just east of the existing Tilbury Substation.
4. The proposed DCO would, among other things, licence and authorise:
  - reciprocating gas engines with rated electrical output totalling up to 600 MW;
  - batteries with rated electrical output of 150 MW and storage capacity of up to 600 MW;
  - gas and electricity connections, access road(s) and minor public highway widening for delivery of large loads;
  - designation of replacement common land (exchange land) and possible creation of habitat for protected species translocation;
  - if required, the permanent and/or temporary compulsory acquisition of land and/or rights over land for this Project;
  - if required, overriding of easements and other rights over or affecting land for this Project;
  - if required, permanent and/or temporary changes to the highway network for this Project
  - temporary construction compounds for the flexible power generation plant, gas connection and electrical connection;
  - site drainage and waste management infrastructure and other services;
  - the application and/or disapplication of legislation relevant to the Project, as may be required;



- construction, operation and maintenance of associated development;
  - if required, the temporary stopping up of public footpaths during construction;
  - such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation, maintenance and decommissioning of the Project.
5. Due to the nature and size of the Project, TPL is undertaking an Environmental Impact Assessment ('EIA'). The Project is therefore classified as EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. As such, the proposed application for DCO will be accompanied by an Environmental Statement ('ES'), which will provide a detailed description of the Project and its potential environmental impacts.
  6. Information compiled to date about the Project's potential environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'), which includes a non-technical summary. These documents will be available to view or download free of charge on the Project website ([www.thurrockpower.co.uk](http://www.thurrockpower.co.uk)) from 16<sup>th</sup> October 2018.
  7. The above documents, along with a 'have your say' document, plan(s) showing the application area and a Statement of Community Consultation will be available to view free of charge during the formal consultation period, from 16<sup>th</sup> October to 14<sup>th</sup> November 2018, at the following public venues (opening times may vary):

Location	Address
Thurrock Council	Civic Offices, New Road, Grays, RM17 6SL
Tilbury Hub	16 Civic Square, Tilbury, RM18 8ZZ
Gravesend Library	Windmill Street, Gravesend, DA12 1BE
Chadwell St Mary Library	Brentwood Road, Chadwell St Mary, Grays, RM16 4JP

8. The above documents will also be available to view free of charge during the formal consultation period at the main offices of Thurrock Council at: Civic Offices, New Road, Grays, RM17 6SL, telephone: 01375 652652 and at four public consultation exhibitions which will be held by TPL at the following locations and times:

Location	Venue	Date	Time
Gravesend	The Court Room, Gravesend Old Town Hall, High Street, Gravesend, DA11 0AZ	Tuesday 16th October 2018	11am to 8pm
West Tilbury	West Tilbury Village Hall, Rectory Road, West Tilbury, RM18 8UD	Tuesday 23rd October 2018	11am to 8pm
Tilbury Hub	Tilbury Hub, 16 Civic Square, Tilbury, RM18 8ZZ	Friday 2nd November 2018	11am to 8pm
Linford	Linford Village Hall, Lower Crescent, Linford, SS17 0QP	Wednesday 7th November 2018	11am to 5.30pm

9. DVD copies of the full PEIR will be available at the above public exhibition venues and may be taken away free of charge. Hard copies of the full PEIR and appendices may be requested and a reasonable charge up to a maximum of £500 will apply. Copy documents and/or PEIR DVD's may be requested by emailing TPL at: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk), or by writing to us at the postal address in paragraph 1, above, or by telephoning us on: 0207 186 0580.

10. If you wish to respond to this notice and/or make representations about the Project, these should be provided to TPL. Please include your name and a postal or email address where correspondence about the response can be sent. Representations can be made in the following ways: website: [www.thurrockpower.co.uk](http://www.thurrockpower.co.uk); email: [contact@thurrockpower.co.uk](mailto:contact@thurrockpower.co.uk); Freepost to: Freepost **THURROCK POWER**; telephone: 0207 186 0580.
11. Your responses will be analysed by TPL and/or their appointed agents and copies may be made available to the Planning Inspectorate, Secretary of State and/or other relevant statutory bodies in due course. We will request that your personal details are not placed on the public record. Your personal details will be held securely by TPL and/or their appointed agents in accordance with relevant current data protection legislation and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to any third parties. If you are responding on behalf of an organisation, the organisation may be named in the Consultation Report which will accompany our DCO application.
12. **Please note that all responses must be received by TPL by 11.59pm on 14<sup>th</sup> November 2018.** TPL cannot guarantee that late responses will be considered.

## **Appendix 4.9(a)**

### **Arden Infrastructure and Regeneration Land Referencing Methodology**

## **Thurrock Power Limited – Land Referencing Methodology**

### **Identifying persons with an interest in land**

Section 42(1)(d) requires the applicant to consult each person who is within one or more of the categories set out in Section 44 of the Act. The identification of these persons has been an ongoing process since October 2018 by the Applicant's land referencers Ardent.

For this purpose, the land was defined by reference to Section 41(2) of the Act as the land to which the proposed application relates. This includes all persons interested in land within the proposed Order limits which had been set at that point, to reflect what was considered at the time to be the land needed to fulfil the operational requirements of the Thurrock Flexible Generation Plant proposals and the areas of land that may need to be developed as a result.

### **Persons interested in land outside of the Order limits who could be eligible to make a Part 1 Compensation claim under the Land Compensation Act 1973**

A number of properties were identified in the proximity of the proposed development which were predicted as potentially being eligible for a claim because of possible diminution in land value as a result of physical factors. These property owners were identified through land registry searches and land referencing questionnaires were issued to the owners. Where properties were unregistered, land referencing questionnaires were issued to The Owner to identify the correct contact details. Discussions were also held with various key landowner agents to identify residential properties which were within their client's ownership. Parties identified through this process are listed in Part 2b of the Book of Reference.

### **Land referencing process**

In October 2018 formal land referencing questionnaires were issued (sample questionnaire attached) to all identified affected parties within the Order limits. Telephone numbers and email addresses were provided on the letter which accompanied the land referencing questionnaires, allowing parties to make contact if they sought further information on the project.

This was followed by a further round of formal land referencing questionnaires for parties who were yet to respond in November 2018 and in July 2019. Where there was unregistered land within the Order limits, site notices were affixed (sample site notice attached) on or adjacent to the land in order to notify any unregistered interested parties of the project.

These notices were fixed on 23 October 2018 and again on 14<sup>th</sup> November 2018 and left in situ in advance of the statutory consultation exercise. Where there were unregistered properties, site visits on the above dates were conducted which involved visiting the land and where possible speaking with neighbours to assist in identification of interests. Referencing questionnaires were also hand delivered through the letter boxes.

The Common Land Register was obtained from Thurrock Council which identified parties who had an interest in the common land within the Order limits (incorporating both the freeholders and those persons with a right of common, or 'the commoners'). Ongoing discussions have also continued with the land agent acting on behalf of the owner of the common land.

In October 2018 a round of formal land referencing questionnaires was sent to statutory undertakers within the Order limits to determine the presence of any apparatus. The Applicant also conducted its own enquiries into utilities in the land through engineering consultants.

Where land remained unregistered and of unknown ownership, discussions were held between the Applicant and neighbouring landowners and land agents to assist in determining the land ownership. Where the land remains unknown, or any parties remain unknown, this has been noted in the Book of Reference accordingly. The Applicant will continue to try to identify the missing interests and provide an updated Book of Reference during the examination process if applicable.

The above referencing activities were supported by desktop research through sources such as 192.com, BT Phone Book, Experian and Companies House checks to confirm registered addresses where companies are concerned.

The combination of the above land referencing activities produced a list of interests for the statutory consultation exercise under the Act.

In June 2019 a Land Registry Edition date check was carried out on all previously identified titles to verify the current registered proprietors and identify any changes in ownership that had occurred since titles were first downloaded. Further searches were also conducted with the Land Registry to identify if any previously unregistered land had recently been registered.

Throughout the scheme development and evolution of the Order Limits, where additional land was included within the scheme boundary, further land registry checks were conducted and contact made with registered owners through land referencing questionnaires (supported by contact via phone and email). Further statutory consultation letters were issued to those parties who were newly identified through the above processes and/or had recently taken an interest in land.

On 23<sup>rd</sup> January, prior to the application submission, a final edition date check was conducted with the Land Registry to identify any final changes to details. This search confirmed there were no further changes to the data already held by the referencing team and documented within the Book of Reference.

The consultee list has been cross checked against the Book of Reference (Document Reference 4.3). The list of Section 42(1)(d) consultees in the consultation report is not identical to the list of parties in the Book of Reference as, for example, there are many additional parties that were consulted who are no longer considered to be an affected party in the submitted Book of Reference. This is due to a combination of changes to the Order Limits removing their interest or changes to the ownership and occupancy of the land removing their interest. It is confirmed that all of the persons in the book of reference have been consulted and are included in the list of Section 42(1)(d) consultees.

## **Appendix 4.9(b)**

### **Arden Infrastructure and Regeneration Sample Request for Information Form**

# **IMPORTANT – THIS COMMUNICATION AFFECTS YOUR PROPERTY**

## **REQUEST FOR INFORMATION**

**This is a Request for Information served on behalf of Thurrock Power Limited in relation to the Thurrock Flexible Generation Plant Project and relates to the property detailed in section 1 below ('the Land')**

The information requested is required in connection with Thurrock Power's proposed application for a Development Consent Order (DCO) which will authorise the construction and operation of **Thurrock Flexible Generation Plant**. More details about the **Thurrock Flexible Generation Plant** project are contained in the enclosed covering letter and can also be found on the project website: <https://www.thurrockpower.co.uk/>

Thurrock Power requires details of all parties holding a legal interest in the Land to ensure that everybody who has an interest in the Land is given the opportunity to participate in the formal pre-application consultation process and to comment after the application for the proposed DCO is made.

We kindly request that you complete the attached form and return it using the pre-paid envelope provided. It would be helpful if you were able to provide the information within 14 days.

The information requested will be used solely for the purpose of identifying landowners and occupiers and those with rights over relevant land and/or property and is not intended by either party to confer any right/interest in the nature of a tenancy or exclusive possession or occupation of said land and/or property and gives no proprietary interest in the land and/or property to Thurrock Power.

Dated:

**Ardent Management Limited**, on behalf of **Thurrock Power Limited**

**REQUEST FOR INFORMATION**  
**Development Consent Order (DCO)**

**Thurrock Flexible Generation Plant**

When completing this form please use BLOCK CAPITALS. If some of the sections are not relevant or you do not know the answer to the questions, please indicate this by 'Not Applicable' or 'Not Known'

Please only provide information that relates to the areas of the land within which you hold a legal interest, and if you do not hold an interest in the whole of the land/property please specify on the attached plan the extent of your interest and any rights referred to below, and return the plan together with this form.

When you have completed this form, please return it using the Freepost envelope provided.

**Section 1 – Address Details**

Please correct the full address of the Land if the details below are inaccurate.

<u>Title Number</u>	<u>Full Address / Description of Land</u>
«Title_Number»	«Property_Description»



## **Section 2 – Details of the Freehold Ownership of the Land**

Please provide details of the freehold owner of the Land.

<u>Name of the Freehold Owner(s)</u>	<u>Full Address</u>	<u>Full Postcode</u>	<u>Land Registry Title Number (if known)</u>

If you are able to provide a contact name and contact details for a specified representative including any agent of the freehold owner please provide those details below.

<u>Name of principal freehold contact</u>	<u>Postal and / or e-mail address of principal contact</u>	<u>Telephone number of principal contact</u>

### **Section 3 – Details of the Leasehold Ownership of the Land**

Please provide details of every party that you believe to hold a leasehold interest in the Land. If there is insufficient, space on this form please append a schedule of leasehold interests to this notice.

	<u>Name of the Leasehold Owner(s)</u>	<u>Full Address</u>	<u>Full Postcode</u>	<u>Land Registry Title Number (if known)</u>
1				
2				
3				
4				

If you are able to do so, please also provide details of the length of each lease, and the length of term remaining (please use additional paper if necessary):

1 .....

2 .....

If you are able to provide a contact name and contact details for a specified representative including any agent of each leasehold owner please provide those details below.

	<u>Name of Principal Leasehold Contact</u>	<u>Postal and / or e-mail Address of Principal Contact</u>	<u>Telephone Number of Principal Contact</u>
1			
2			
3			
4			

#### **Section 4 – Details of the Occupiers of the Land**

Please provide the details of any other tenants, sub-tenants and / or occupiers of the Land that you are aware of.

	<u>Name of Interested Party</u>	<u>Full Address (incl. Post code)</u>	<u>Nature of Interest</u>	<u>Land Registry Title Number (if known)</u>
1				
2				
3				
4				

If you are able to, please also provide details of the length of each tenancy / sub-tenancy / licence, and the length of term remaining:

1 .....

2 .....

3.....

If you are able to provide a contact name and contact details for a specified representative including any agent of each party please provide those details below.

	<u>Name of Principal Leasehold Contact</u>	<u>Postal and / or e-mail Address of Principal Contact</u>	<u>Telephone Number of Principal Contact</u>
1			
2			
3			

## **Section 5 – Details of Other 3<sup>rd</sup> Parties**

Is the Land subject to any mortgage or equitable interest?

**YES**

**NO**

If yes, please give details below.

	<u>Company Name</u>	<u>Address</u>
<b>1</b>		
<b>2</b>		

Do you know of any easements or wayleaves across the Land, such as those for pipelines or cables?

**YES**

**NO**

If yes, please give details below.

	<u>Company Name</u>	<u>Address</u>
<b>1</b>		
<b>2</b>		
<b>3</b>		

If you know the location of the utilities it would be helpful to mark these on the plan.

## **Section 6 – Matters Affecting Land**

What is the current use of the Land? For example, is your land used for grazing livestock or growing arable crops? Is it residential? Is it commercial premises? (You may like to use the plan provided to tell us about different land uses).

.....

.....

If fields, are there any under field drainage that you are aware of?

**YES**

**NO**

If so, do you hold copies of plans showing their location?

**YES**

**NO**

It would be helpful if you could identify on the plan provided which fields contain under field drainage.

Is any of your land within an agri-environment scheme for which you receive payment?

**YES**

**NO**

Are there any planning permissions affecting the Land which have not been implemented yet?

**YES**

**NO**

If so, please provide details and/or the planning application reference number below.

	<u>Planning Application Number</u>	<u>Details of Application</u>
<b>1</b>		
<b>2</b>		

Are there any ecological constraints that you are aware of, such as protected species?

.....

.....

.....

### **Section 7 - Confirmation**

Is any of the information provided likely to change during the next six months?

**YES**

**NO**

If yes, please provide details below.

.....

.....

.....

Please print your name and sign below to confirm that the information you have provided is correct to the best of your knowledge.

**Signature** .....

**Print Name** .....

**Name of Organisation if completing this form on behalf of a company or other organisation**.....

**Position** *(if signing on behalf of a company or other organisation)*

.....

**Date** .....

Thank you for taking the time to complete this form.  
Please return it using the pre-paid envelope provided.

## **Appendix 4.9(c)**

### **Ardent Infrastructure and Regeneration Sample Site Notice**

## **Planning Act 2008**

### **Thurrock Power Limited**

### **Thurrock Flexible Generation Plant**

## **IMPORTANT INFORMATION**

**Thurrock Power Limited is intending to apply to the Secretary of State under the Planning Act 2008 for a Development Consent Order (DCO) to build a flexible gas fired electricity generating power station and battery storage facility on land to the north of Tilbury substation in Thurrock**

## **THIS LAND IS POTENTIALLY AFFECTED BY THIS PROJECT**

**If you have any legal interest in, on, under or over this land or adjacent properties whether as owner, lessee, tenant, occupier or any other interest, or you have power to sell, convey or release this land or adjacent properties, please contact Laura Crumpton using the contact details provided below, quoting the reference number also found below.**

Further information about the proposed development may also be found on the project website:

<https://www.thurrockpower.co.uk/>

**Laura Crumpton**

**Tel: 07763 548 148**

**Email: [lauracrumpton@ardent-management.com](mailto:lauracrumpton@ardent-management.com)**

**Ref: L – 01**