



Statement of Common Ground with Thurrock Council

Final, August 2021













1 STATEMENT OF COMMON GROUND

1.1 Introduction

- 1.1.1 This is the Statement of Common Ground between the Applicant, Thurrock Power Ltd, and Thurrock Council. The SoCG is presented under two sections, which cover:
 - 1. matters that are agreed between Thurrock Power Ltd and Thurrock Council; and
 - 2. matters where there remains disagreement between Thurrock Council and Thurrock Power Ltd.

1.2 Matters that are agreed

1.2.1 That the following matters tabulated in the Executive Summary of Thurrock Council's Local Impact Report ('the LIR table'), and as replicated in the table at paragraph 3.1 of Thurrock Council's Written Representation, are agreed as written:—

Principle of the Development and the Impact upon Green Belt	Agreed
Ecology and Nature Conservation	Agreed
Landscape and Visual Impact	Agreed
Geology, Hydrogeology and Ground Conditions	Agreed
Traffic and Transport	Agreed
Air Quality	Agreed
Noise and Vibration	Agreed
Land Use and Agriculture, and Socio-Economics	Agreed
Human Health	Agreed

- 1.2.2 That the matters tabulated in section X.III Conclusions of the Local Impact Report Addendum (REP5-022) are also agreed as written.
- 1.2.3 That the mitigation measures referenced in the LIR table for the Air Quality and Noise and Vibration rows are those set out in REP2-030 (ES Appendix 2.1, the Register of Mitigation, Enhancement & Monitoring Commitments) and in Requirement 9 (Construction Hours) and Requirement 16 (Operational Noise) of REP2-014 (draft DCO).
- 1.2.4 That the Environment Agency has accepted PDC-025 (the revised Flood Risk Assessment) as confirmed in EA correspondence to Thurrock Power Ltd dated 15 February 2021 (EA reference AE/2020/125634/03-L01) and provided to Thurrock Council on 04 March 2021. Flood risk impact can be minimised through the submission of information through the DCO requirements to mitigate the impact of the development.
- 1.2.5 That Requirement 4 (Detailed Design) and Requirement 14 (Landscaping and Ecological Management Plan) of REP2-014 (the draft DCO) can secure the "consideration… for mitigation through careful design" that is referenced in the Landscape and Visual Impact row of the LIR table.
- 1.2.6 That the flexible generation plant, in providing 'peaking' generation capacity and battery storage, supports the opportunity for providing a back up and supplementary electricity generation system to the UK's intermittent renewable generation. That in this context, and when compared to other gas-fired generators that have lower efficiency when operated flexibly, the proposed development supports a low-carbon transition.

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- 1.2.7 That the site presents a unique opportunity for power generation making beneficial use of the existing Tilbury substation and associated electricity pylon infrastructure.
- 1.2.8 That the main flexible generation plant (Zone A), the above ground gas installation (Zone D) and new fencing and footbridge link (Zone E) elements of the project would constitute inappropriate development in the Green Belt. The proposal conflicts with the one of the five purposes of the Green Belt that being the safeguarding the countryside from encroachment. That the factors in favour of the development put forward by Thurrock Power Limited in the application form Very Special Circumstances within the meaning of the National Planning Policy Framework. That these very special circumstances clearly outweigh the identified harm to the Green Belt through inappropriate development and the adverse impact that would result upon the openness of the Green Belt in this location such that Very Special Circumstances exist.
- 1.2.9 The disapplication of legislation as set out in Article 10 of the dDCO is agreed.
- 1.2.10 The updated Conceptual Drainage Strategy submitted at Deadline 4 is agreed and the wording of Requirement 10 (Surface and foul water drainage) in the dDCO is agreed.

Heritage

- 1.2.11 The Environmental Statement (ES) provides an appropriate assessment of above-ground impacts on the settings of heritage assets. Less than substantial harm would result from these impacts.
- 1.2.12 The findings of the Geoarchaeological Deposit Model Report (ES Volume 6, Appendix 7.2) have informed the assessment of the baseline environment in the ES and have informed the further proposed pre-construction archaeological investigation set out in the Outline Written Scheme of Investigation (Outline WSI, application document reference A8.11a).
- 1.2.13 Thurrock Power produced further viewpoint visualisations at locations that were agreed with Thurrock Council on 10 February 2021, with the exception of Bowaters Farm Battery, which is agreed to have been inaccessible.
- 1.2.14 The 'main development site' of the Flexible Generation Plant (Zone A in the ES) has potential for impacting on archaeology as this is the primary area of construction and area requiring deep foundations/piling. The pipeline route will also impact on known potentially significant archaeological deposits as identified by work undertaken as part of the Lower Thames Crossing. The impacts will be mitigated by archaeological works in accordance with the Outline WSI by initial evaluation followed by preservation by record.
- 1.2.15 Trial-trench archaeological evaluation will need to be undertaken in accordance with the Outline WSI document, which has been revised to the satisfaction of Thurrock Council following their comments on an earlier draft. These results will inform the detailed development design plans which then come forward for the scheme.
- 1.2.16 The Outline WSI provides measures to complete the archaeological assessment of the development and undertake appropriate mitigation strategies to either preserve in situ or preserve by record of any investigation and recording of any onshore archaeology, mitigating impacts, subject to discharge of requirement 12 (archaeology) in the draft DCO.
- 1.2.17 Detailed strategies for both the evaluation and follow on mitigation will be agreed in conjunction with Thurrock Council for each stage of works as set out in the Outline WSI.
- 1.2.18 DCO drafting: the drafting of the development consent order has been reviewed and agreed, including the wording within Article 12 (discussed at ISH4) and protective provisions in favour of Thurrock Council. Thurrock Council has no outstanding objection to the drafting of the dDCO as at Deadline 7.

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1.3 Matters that are not agreed

1.3.1 Thurrock Council does not agree that an adequate assessment of below-ground archaeological remains has been undertaken. Thurrock Council considers that the trial-trenching evaluation should have been undertaken prior to submission of the DCO application.

1.4 Approval

Signed:



Name: Andrew Troup Position: Director

On behalf Thurrock Power Ltd.

Date: 06 August 2021

Signed:



Name: Chris Purvis

Position: Major Applications Manager

On behalf of Thurrock Council

Date: 9 August 2021

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